

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A.L. Abercrombie, Inc.

API NO. 15-039-20,631-00-00

ADDRESS 801 Union Center

COUNTY Decatur

Wichita, KS 67202

FIELD \_\_\_\_\_

\*\*CONTACT PERSON Jerry Langhrer

PROD. FORMATION \_\_\_\_\_

PHONE 262-1841

LEASE VANCE

PURCHASER \_\_\_\_\_

WELL NO. 1

ADDRESS \_\_\_\_\_

WELL LOCATION C NW NE

DRILLING Abercrombie Drilling, Inc.

660 Ft. from NORTH Line and

CONTRACTOR 801 Union Center

1980 Ft. from EAST Line of

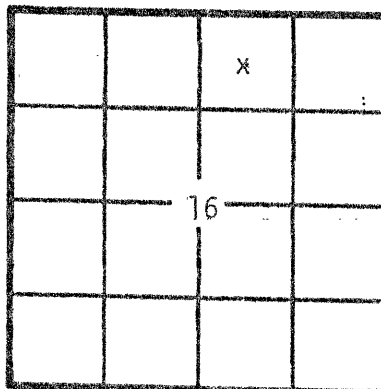
ADDRESS Wichita, KS 67202

the NE/4 SEC. 16 TWP. 1S RGE. 26W

PLUGGING Abercrombie Drilling, Inc.

WELL PLAT

CONTRACTOR 801 Union Center



ADDRESS Wichita, KS 67202

KCC   
KGS   
(Office Use)

TOTAL DEPTH 3550' PBD \_\_\_\_\_

SPUD DATE 12/31/81 DATE COMPLETED 1/07/82

ELEV: GR 2436' DF 2442' KB 2444'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 201.76'

DV Tool Used \_\_\_\_\_

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick

Jack L. Partridge OF LAWFUL AGE, BEING FIRST DULY SWORN UPON \_\_\_\_\_  
DEPOSES THAT HE IS Vice President (FOR)(OF) A.L. Abercrombie, Inc.

OPERATOR OF THE VANCE LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT, FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON  
SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF January, 19 82, AND THAT  
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF January, 19 82,  
(S) Jack L. Partridge Jack L. Partridge, Vice Pres.

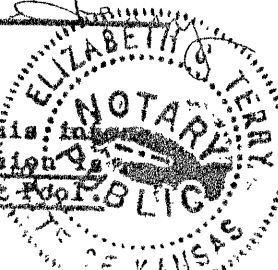
NOTARY PUBLIC

Elizabeth G. Terry  
Elizabeth G. Terry

MY COMMISSION EXPIRES: 7-13-85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Area.

RECEIVED  
CORPORATION COMMISSION  
FEB - 4 1982  
CONSERVATION DIVISION  
Wichita, Kansas  
2-4-1982



**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Indicate important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	260	SAMPLE TOPS:	
Sand & Shale	260	1260		
Shale & Sand	1260	1708	Anhydrite	1908' (+ 528)
Shale	1708	1908	Heebner	3185' (- 741)
Anhydrite	1908	1936	Toronto	3217' (- 733)
Shale	1936	2100	Lansing	3228' (- 784)
Sand & Shale	2100	2570		
Shale	2570	3010	ELEC. LOG TOPS:	
Lime & Shale	3010	3240		
Lime	3240	3550	Heebner	3184' (- 740)
Rotary Total Depth		3550	Toronto	3221' (- 777)
			Lansing	3227' (- 783)
			B/KC	3436' (- 992)
			Granite W.	3530' (-1086)
			Anhyd.	1907' (+ 754)
			B/Anhyd.	1935' (+ 726)
			LTD	3551'
			RTD	3550'

DST #1: (3193' - 3240') 30-45-60-45.  
 Wk. Blow throughout. Rec. 210' mud.  
 IFPs: 59-69#, ISIP: 496#. FFPs: 99-109#, FSIP: 446#.

DST #2: (3257' - 3282') Packer Failure.  
 DST #3: (3239' - 3282') (50' zone)  
 30-45-60-45. Wk. Blow throughout  
 Rec. 10' free oil. 62' SOCMW (20% oil)  
 IFPs: 34-34#, ISIP: 521#, FFPs: 49-59#, FSIP: 496#.

DST #4: (3354' - 3585') 30-45-30-45.  
 Rec. 20' mud w/oil specks. IFPs: 52-52#, ISIP: 84#, FFPs: 57-63#, FSIP: 91 #

DST #5: (3384' - 3420') 30-30-30-30.  
 Wk 12", died. Rec. 10' mud. IFPs: 46-46#  
 ISIP: 74#, FFPs: 46-46#, FSIP: 69#.

Report of all strings set — surface, intermediates, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	210'	Sunset	170	2% gel, 2% c.c. 1 1/2% Ammonia.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity

Rate of production per 24 hours

Gas	Water	Gas-oil ratio
bbbls	MCF	bbbls

Perforations

RECEIVED  
 STATE CORPORATION COMMISSION  
 FEB - 4 1962  
 CONSERVATION DIVISION  
 Wichita, Kansas

9-1-1962

