

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Abercrombie, Drilling, Inc.

API NO. 15-039-20,638-00-00

ADDRESS 801 Union Center

COUNTY Decatur

Wichita, KS 67202

FIELD Lawson NE

**CONTACT PERSON Jack K. Wharton

PROD. FORMATION Lansing-KC

PHONE 262-1841

LEASE COZAD 'C'

PURCHASER Clear Creek, Inc.

WELL NO. 3

ADDRESS Box 1045

WELL LOCATION 50' N of C SE NW NW

McPherson, KS

DRILLING CONTRACTOR Abercrombie Drilling, Inc.

940 Ft. from North Line and

ADDRESS 801 Union Center

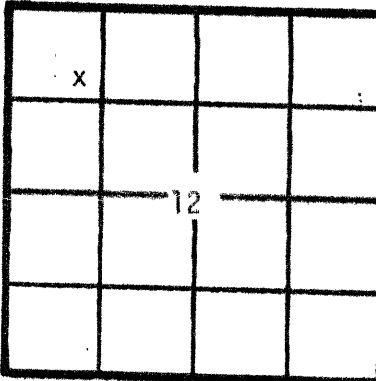
990 Ft. from West Line of

Wichita, KS 67202

the NW/4 SEC. 12 TWP. 1S RGE. 26W

PLUGGING CONTRACTOR ADDRESS

WELL FLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 3618' PBTD 3400

SPUD DATE 2/16/82 DATE COMPLETED 3-31-82

ELEV: GR 2471' DF 2477' KB 2479'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 279.30' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jack K. Wharton OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) A.L. Abercrombie, Inc.

OPERATOR OF THE COZAD 'C' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF April, 19 82 AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

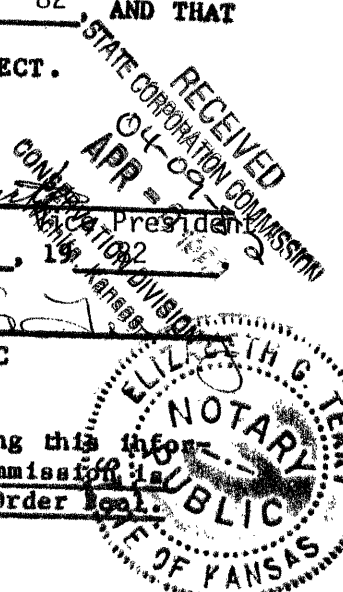
SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF April, 19 82

(S) Jack K. Wharton, President
Jack K. Wharton, President

Elizabeth G. Terry
NOTARY PUBLIC
Elizabeth G. Terry

MY COMMISSION EXPIRES: 7-13-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH | |
|---|------|--------|--|-------|--|
| Sand & Shale | 0 | 1941 | SAMPLE TOPS: Anhydrite 1966' (+ 513) B/Anhydrite 1995' (+ 484) Heebner 3270' (- 791) Lansing 3304' (- 825) B/KC 3534' (-1055) Reagan Sand 3613' (-1134) ELEC. LOG TOPS: Anhydrite 1965' (+ 514) B/Anhyd. 1993' (+ 486) Heebner 3270' (- 791) Lansing 3305' (- 826) B/KC 3526' (-1057) Reagan Sand 3611' (-1132) LTD 3618' (-1139) RTD 3618' (-1139) | | |
| Shale | 1941 | 1962 | | | |
| Anhydrite | 1963 | 1995 | | | |
| Shale | 1995 | 2230 | | | |
| Sand & Shale | 2230 | 2445 | | | |
| Shale | 2445 | 2465 | | | |
| Lime & Shale | 2465 | 3009 | | | |
| Shale | 3009 | 3260 | | | |
| Lime | 3260 | 3613 | | | |
| Sand | 3613 | 3618 | | | |
| Rotary Total Depth | | 3618 | | | |
| DST #1: (3268' - 3317') 30-45-60-45. Rec. 496' MW. IFPs: 80-91#, ISIP: 846#, FFPs: 151-212#, FSIP: 846#. | | | | | |
| DST #2: (3316' - 3357') (50' zone) 30-45-60-45. Strong Blow- Rec. 186' GIP & 420' Fluid - 130' MCO, 64' W&MCO, 128' OCMW, 80' SOCMW, IFPs: 31-62#, ISIP: 966#, FFPs: 93-155#, FSIP: 966#. | | | | | |
| DST #3: (3404'-3435') 30-45-60-45. Rec. 1118' fluid- good strong blow. - 62' GIP, 754' Muddy gassy oil, 124' Sli. WMGO, 310' HOCWM. IFPs: 273-293#, ISIP: 1028#, FFPs: 435-455#, FSIP: 1106#. | | | | | |
| DST #4: (3435' - 3470') 30-30-30-30. Rec. 10' mud w/few oil spks. IFPs: 20-20#, ISIP: 31#, FFPs: 93-103#, FSIP: 155#. | | | | | |
| DST #5: (3492' - 3517') 30-30-30-30. Rec. 5' mud. IFPs: 30-20#, ISIP: 40#, FFPs: 30-20#, FSIP: 161#. | | | | | |
| DST #6: (3576' - 3613') 30-45-60-45. Rec. 15' OCM. IFPs: 41-51#, ISIP: 300#, FFPs: 41-41#, FSIP: 134#. | | | | | |
| DST #7: (3610' - 3618') Misrun. | | | | | |
| DST #8: (3513' - 3618') Rec. 1456' SOCMW. IFPs: 394-414#, ISIP: 976#, FFPs: 636-746#, FSIP: 936#. | | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|--------------|-------|-------------------------------|
| Surface | 12 1/4" | 8 5/8" | 20# | 287' | Common | 250 | 2% gel, 3% c.c. |
| | | 4 1/2" | 9 1/2# | 3559.75' | 50-50 posmix | 50 | 2% gel, 12# Gilsinite |
| | | | | | Common | 200 | 2% gel, 18% Salt, .75% CFR-2. |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 4 | DP | 3423' - 3430' |
| | | | 4 | DP | 3349' - 3352' |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 1500 gal. MCA, 15% | 3423' - 3430' |
| 500 gal. 15% MCA | 3349' - 3352' |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|---------------------------------|---|---------------|
| 4-03-82 | Pumping | |
| Rate of production per 24 hours | Gas | Water |
| 24 bbls. | | 75 % 72 bbls. |
| Perforations | 3349' - 3352' | |

RECEIVED
 CORPORATION COMMISSION
 APR - 9 1982
 CONSERVATION DIVISION
 Wichita, Kansas

