

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: (Oil) gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Advantage Resources, Inc. O.L.# 6926 API NO. 15-039-20,658-00-00

ADDRESS 1600 Broadway, Suite 1940 COUNTY Decatur

Denver, CO 80202 FIELD Lawson N.E.

**CONTACT PERSON Girard E. Morgan PROD. FORMATION Lansing-K.C.

PHONE (303) 831-1912 LEASE Gilbert O'Hare (B)

PURCHASER Marathon Oil WELL NO. 3X-12

ADDRESS P.O. Box 120 WELL LOCATION NE NE NW

Casper, Wyoming 330 Ft. from North Line and

DRILLING CONTRACTOR Murfin Drilling Company 2310 Ft. from West Line of

ADDRESS Wichita, Kansas the SEC. 12 TWP. 1S RGE. 26W

PLUGGING N.A.

CONTRACTOR ADDRESS _____

ADDRESS _____

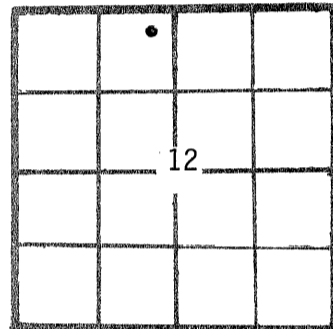
TOTAL DEPTH 3479 PBDT 3479

SPUD DATE 7-31-82 DATE COMPLETED 9-20-82

ELEV: GR 2471 DF 2474 KB 2476

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD



WELL PLAT

KCC
KGS
MISC
(Office Use)

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	226	60/40 Poz	200	3% Ca Cl
Production	7 7/8"	4 1/2"	9	3475	60/40 Poz	100	2% Ge1
					Common	100	3/4% CFR-2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			Open Hole	None	3475-79

TUBING RECORD

Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
2 3/8"	3477.74	None	2	18 GM	3410-15
			2	18 GM	3335-40

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 G. 15% Int. Acid	3475-79
500 G. 15% Int. Acid	3410-15
500 G. 15% Int. Acid, 1500 G. 15% Int. Acid	3335-40

Date of first production September 20, 1982 Producing method (flowing, pumping, gas lift, etc.) Pump Gravity 30 deg. API

RATE OF PRODUCTION PER 24 HOURS Oil 40 Gas None Water 5 % STATE 5 MCF

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required CONSERVATION DIVISION produces more than 25 BOPD or is located in a Basic Order Pool. Wichita, Kansas

SEP 27 1982
9-27-82

Name of lowest fresh water producing stratum Dakota Depth 1055

Estimated height of cement behind Surface Pipe Surface.

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
No Cores - No Tests				

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS, _____

Girard E. Morgan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (~~FOR~~)(OF) Advantage Resources, Inc.

OPERATOR OF THE Gilbert O'Hare (B) LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3X-12 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF September, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF September 19 82

(S) Girard E Morgan
Karen J Payne
NOTARY PUBLIC

MY COMMISSION EXPIRES: 11-30-85