

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Petro-Mining Exploration, Inc.

ADDRESS P.O. Drawer 298

Oberlin, KS 67749

**CONTACT PERSON James R. Betts, Pres.

PHONE (913)475-3801

PURCHASER Clear Creek, Inc.

ADDRESS P.O. Box 1045

McPherson, KS

DRILLING Circle M Drilling

CONTRACTOR ADDRESS P.O. Box 128

Oberlin, KS 67749

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3511' PBSD 3476 1/2'

SPUD DATE 8/3/83 DATE COMPLETED 10/16/83

ELEV: GR 2379 DF KB 2384

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 129' previously set. DV Tool Used? on 5/8/80

AFFIDAVIT

STATE OF Kansas, COUNTY OF Decatur SS, I,

James R. Betts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Petro-Mining Exploration, Inc.

OPERATOR OF THE Cozad 1-11 LEASE, AND IS DULY AUTHORIZED TO MAKE

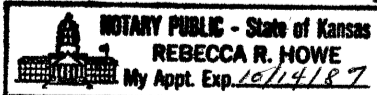
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-11 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF October, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF November, 19 83.



MY COMMISSION EXPIRES: October 14, 1987

15-039-20501-00-01 API NO. 15-039-20, 501-A

COUNTY Decatur

FIELD Lawson

PROD. FORMATION LKC - Cherokee

LEASE Cozad

WELL NO. 1-11

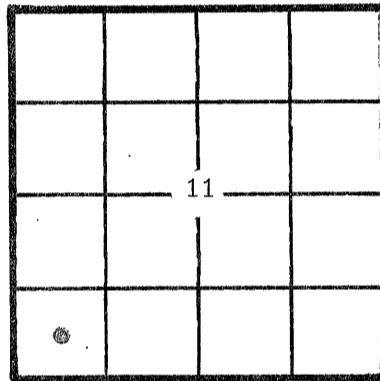
WELL LOCATION

750 Ft. from South Line and

710 Ft. from West Line of

the SW/4 SEC. 11 TWP. 14S RGE. 26 W

WELL PLAT



KCC KGS (Office Use)

RECEIVED STATE CORPORATION COMMISSION DEC - 2 1983 CONSERVATION DIVISION 12-2-83 Wichita, Kansas

PETRO-MINING RESOURCES, INC.

(S) James R. Betts, President

James R. Betts, President 19 83

Rebecca R. Howe NOTARY PUBLIC Rebecca R. Howe

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
LKC "A" zone	4 SSB's/ft.	3177'	3178		
LKC "B" zone	4 SSB's/ft.	3224	3225		
LKC "C" zone	4 SSB's/ft.	3254	3260		
Cherokee Sand	4 SSB's/ft.	3471	3473		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8"	4 1/2"	9.5#	3511'	60/40 poz	200	3% cc, 2% gel
Surface	12 1/2"	8 5/8"		129	previously run in hole		worked over an old well.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	NA				
TUBING RECORD			as above	as above	as above
Size	Setting depth	Packer set at			
2 3/8"	3213.65	nA			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gals 28% HCl demulsion acid	as above
250 gals 3% HCl, 10% acetic	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10/17/83	pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	10.02 bbls.	----- MCF
	Water	Gas-oil ratio
	65 %	18.60 bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	

CFPB