This form shall Colorado Derby the well, regard OWWO, injection completion, com (i.e. electrical	Building, I	Wichita, ow the we	Kansas 11 was ce e All se	67202, wi ompleted. ctions.	thin <u>ten</u> Circle Applicat	days a one: (ofter the oil, gaust be f	e completion of s, dry, SWD, iled for dual	
OPERATOR Advantage Resources, Inc.									
	ADDRESS 1600 Broadway, Suite 1940								
	**CONTACT PERSON Ric Morgan					PROD. FORMATION lansing - KC			
PHONE 303-831-1912									
purchaser Mara	purchaser Marathon Oil Company					WELL NO - 1-11			
ADDRESS 1515 Arapahoe Street, Suite 1300									
Denv	er, Colora	ido 8020	3	opano nakinjanece ekszokraci (z do oktyka a pomocza ow		WELL LOCATION NE NE NE 330 Ft. from North Line and			
DRILLING Bull CONTRACTOR	ock Drill	ing, Inc.	NO MORE COMMUNICATION OF THE PROPERTY AND A SHARE COMMUNICATION OF THE PROPERTY OF THE PROPERT	okaningan merakturan dan mengengan m		**		t Line of	
ADDRESS P.O.	Box 821		eksikan persekan perseksi kan perseksi kan berkilari kan berkilari kan berkilari kan berkilari kan berkilari k	CONTRACTOR OF THE STATE OF THE		-			
Casp	er, Wyomir	ng 82602	ing pagasant continued in linear pagasant saturation of the continued on t	zon enchancelulario compensul qualcojum escletacida	the N		e II. R. W	VP - 1S RGE - 26W	
PLUGGING Not	Applicab	e	RI	ECEIVED		an a particular de la companya de l La companya de la co		WELL PLAT	
CONTRACTOR			State Corp	nration com	maeens:				
MARKAGO	egyergyata volgola kelejüle vide ülki kelesekseksekseksekseksekseksekseksekseksek	AND OF STUDY	MA	R 12 198	12		On the Control of the	KCC	
TOTAL DEPTH	3600	PBTI	CONSER 3360	VATION DIVI	SION		AND THE PERSON NAMED IN COLUMN TWO	KGS MISC	
SPUD DATE 8-2		TE COMPLE			intermetarion			(Office Use)	
ELEV: GR 243	5 DF	2445	KB 24	146	Maria and the second				
DRILLED WITH (C	CABLE) (ROI	'ARY) (AII		RECORD	(New) /	(%&&&)	casing	,	
Report of all string	s set — surface,	MACHINE AND THE RESERVE OF THE PARTY OF THE	production, et	C.	gyyddin y thailith a hen bath a barraeth a thail a barraeth a barraeth a barraeth a barraeth a barraeth a barr	es interesconde de constitución de constitució	Mark Control of the C	ALMAS SCHULLEGE CONTRACTOR CONTRA	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cen	ent	Sacks	Type and percent additives	
Surface	12 1/4"	8 5/8"	24	259	60/40 F	60/40 Poz 200		3% CaCl	
Production	7 7/8"	4 1/2"	10 1/2	3535	60/40 F	60/40 Poz		2% Gel	
					Con	mon	85	3/4% CFR-2	
							ogensomer in proposition and analysis of		
S S S S S S S S S S S S S S S S S S S	LINER RECO	RD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks c	ement	Shorts 2	Shots per ft.		& type M	Depth interval 3392-96	
	TUBING REC	ORD		2	2		im	3312-16	
	Setting depth	Packer		2				3278-82	
2 3/8	3329	CID, FRACT	one ure, shot,	entransferrorrentententententententen	UEEZE RECO	CONTRACTOR OF THE PARTY OF THE PARTY.		a entre se come a come de la come de come de la come de	
	Amo	unt and kind of	material used	NAMES AND ASSOCIATION OF THE STREET OF THE S	equivalent account of the parameters of the para	ancopy. Accomply and Colors and C	D	epth interval treated	
None		ED SENSONSONSONS SEED OF THE SING SHE WAS TO LANGE BALL		NO. WHAT ONLY OF THE PARTY OF T	a a proposato practica; a tradicionado en la elegenda esta de conse	CONTRACTOR OF THE PROPERTY OF	3392-	96	
2250 Gal. 15	% NE Acid		CONTRACTOR OF THE PROPERTY OF	eryphies sovers wegges quartergages; excess procedul (Alb	Militage Fara which have been soonal extrem Colores with	THE PERSON NAMED IN COLUMN TWO	3312-	16 44	
150 sx 60/40 Poz					3278-82				
Date of first production Producing method (flowing, pumping, 2-25-82 Pumping				wing, pumping,	gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	0	Gas	Jone	Water	%	MATERIAL SAFE SERVICE SAFE SAFE SAFE SAFE SAFE SAFE SAFE SAF	os-oil retio	
Disposition of gas (vented, used on lease or sold) Perforations									
N.A. 3312-16 **The person who can be reached by phone regarding any questions concerning this infor-									
mation. A wit	nessed ini	tial test	by the	Commissio	on is rec	uired :	if the w	vell produces	

Name of lowest fresh water producing stratum <u>Tertiary</u>	Depth 170 feet
Estimated height of cement behind Surface Pipe Surface	
DV HSED? NO	* 1

WELL LOG

Formation Description, Contents, etc.	Тор	Bottom	Name	Depth	
DST No. 1: 3268-98 30" - 60" - 60" - 120" Rec. 75' GIP, 1' CO, 835' MSW FP 105-229, 229-402 SIP 926-897 HP 1711-1692	,	·	Anhydrite B. Anhydrite Topeka Deer Creek Oread Heebner Lansing Base K.C.	1938 1966 3111 3179 3217 3234 3267 3501	
DST No. 2: 3302-30 30" - 60" - 60" - 120" Rec. 75' GIP, 20' CO, 100' MCO (75% oil) FP 48-57, 76-76 SIP 964-965 HP 1739-1720			Marmaton Arbuckle Reagan Gr. Wash Total Depth	3520 2580 2590 2594 3600	
e.					
	v (83.2	-			
	STATE OF THE STATE				
	California de Ca				

$\underline{\textbf{A} \ \textbf{F} \ \textbf{F} \ \textbf{I} \ \textbf{D} \ \textbf{A} \ \textbf{V} \ \textbf{I} \ \textbf{T}}$

STATE OF <u>Colorado</u>	, COUNTY OF	Denver	SS,	
Girard E. Morgan	OF LAWFUL AG	E, BEING FIR	ST DULY SWORN UPON	HIS OATH,
DEPOSES THAT HE IS <u>Exploration</u>	Manager	(FOR)(XXX) Ad	vantage Resources	, Inc.
OPERATOR OF THE Cozad		LEASE, AND IS	S DULY AUTHORIZED	TO MAKE
THIS AFFIDAVIT FOR AND ON THE B	EHALF OF SAID OP	ERATOR, THAT	WELL NO • 1-11	ON
SAID LEASE HAS BEEN COMPLETED AS	S OF THE 25th	DAY OF Feb	ruary , 19 <u>82</u>	_, AND THAT
ALL INFORMATION ENTERED HEREIN	WITH RESPECT TO	SAID WELL IS	TRUE AND CORRECT	•
FURTHER AFFIANT SAITH NOT.		(S)_ <i>X</i> (Guard & Mi	ingc-
SUBSCRIBED AND SWORN BEFORE ME	THIS 9th D	AY OF M	arch	1982
			Koun & Ro	ume
MY COMMISSION EXPIRES: //- 3/	-85		NOTARY/PUBLIC	