

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Advantage Resources, Inc.

API NO. 15-039-20,604 ~~00-00~~

ADDRESS 1600 Broadway, Suite 1940
Denver, Colorado 80202

COUNTY Decatur
FIELD Lawson N.E.

**CONTACT PERSON Ric Morgan
PHONE 303-831-1912

PROD. FORMATION Lansing - KC
LEASE Cozad

PURCHASER Marathon Oil Company
ADDRESS 1515 Arapahoe Street, Suite 1300
Denver, Colorado 80203

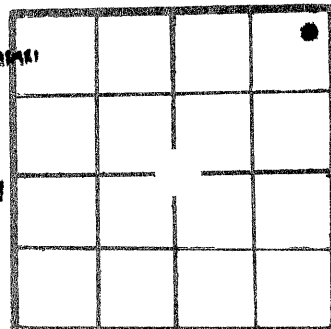
WELL NO. 1-11
WELL LOCATION NE NE NE

DRILLING Bullock Drilling, Inc.
CONTRACTOR
ADDRESS P.O. Box 821
Casper, Wyoming 82602

330 Ft. from North Line and
330 Ft. from East Line of
the NE SEC. 11 TWP. 1S RGE. 26W

PLUGGING Not Applicable
CONTRACTOR
ADDRESS

RECEIVED
STATE CORPORATION COMMISSION
3-12-1982
MAR 12 1982



WELL PLAT
KCC
KGS
MISC
(Office Use)

TOTAL DEPTH 3600 PBTD 3360

CONSERVATION DIVISION
3360
Wichita, Kansas

SPUD DATE 8-20-81 DATE COMPLETED 2-25-82

ELEV: GR 2435 DF 2445 KB 2446

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (~~XXX~~) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	259	60/40 Poz	200	3% CaCl
Production	7 7/8"	4 1/2"	10 1/2	3535	60/40 Poz	90	2% Gel
					Common	85	3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	13 Gm	3392-96
TUBING RECORD			2	13 Gm	3312-16
Size	Setting depth	Packer set at			
2 3/8	3329	None	2	13 Gm	3278-82

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	3392-96
2250 Gal. 15% NE Acid	3312-16
150 sx 60/40 Poz	3278-82

Date of first production 2-25-82 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 28° API

RATE OF PRODUCTION PER 24 HOURS Oil 8 bbls. Gas None MCF Water 0 bbls. Gas-oil ratio N.A. CFPB

Disposition of gas (vented, used on lease or sold) N.A. Perforations 3312-16

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Tertiary Depth 170 feet
 Estimated height of cement behind Surface Pipe Surface
 DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
DST No. 1: 3268-98 30" - 60" - 60" - 120" Rec. 75' GIP, 1' CO, 835' MSW FP 105-229, 229-402 SIP 926-897 HP 1711-1692			Anhydrite	1938
			B. Anhydrite	1966
			Topeka	3111
			Deer Creek	3179
			Oread	3217
			Heebner	3234
			Lansing	3267
			Base K.C.	3501
			Marmaton	3520
			Arbuckle	2580
			Reagan	2590
DST No. 2: 3302-30 30" - 60" - 60" - 120" Rec. 75' GIP, 20' CO, 100' MCO (75% oil) FP 48-57, 76-76 SIP 964-965 HP 1739-1720			Gr. Wash	2594
			Total Depth	3600

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS,
Girard E. Morgan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
 DEPOSES THAT HE IS Exploration Manager (FOR) ~~(OF)~~ Advantage Resources, Inc.
 OPERATOR OF THE Cozad LEASE, AND IS DULY AUTHORIZED TO MAKE
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-11 ON
 SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF February, 1982, AND THAT
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF March 1982

(S) Girard E Morgan
Karen J Payne
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 11-30-85