

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 039-20,880 <sup>00-00</sup>  
County Decatur  
Approx. NE - NW - SW - Sec. 11 Twp. 1S Rge. 26 X <sup>E</sup>

**ORIGINAL**

Operator: License # 04946

Name: Echelon Land & Exploration Co.

Address P. O. Box 1098

City/State/Zip Havana, Florida 32333

Purchaser: Clear Creek

Operator Contact Person: David Latimer

Phone (904) -539-1242

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Pete Debenhan

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

4/11/92 4/18/92 5/01/92  
Spud Date Date Reached TD Completion Date

2086 Feet from S (circle one) Line of Section

4514 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Sumner Well # 1-11

Field Name Lawson

Producing Formation Reagan Sand

Elevation: Ground 2460' KB 2465'

Total Depth 3610' PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 210 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt 2 J 5-24-94  
(Data must be collected from the Reserve Pit)

Chloride content 25,000 ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Verby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David R. Latimer  
Title President Date 6-10-92

Subscribed and sworn to before me this 10<sup>th</sup> day of June, 19 92.

Notary Public Jennifer Ellen Riva

Date Commission Expires 3-16-97

Produced ADL L356-176-43-241 95 I.D.

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

Distribution JUN 14 1992  
SWD/Rep \_\_\_\_\_ KCPA  
Other \_\_\_\_\_  
CONSERVATION DIVISION (Specify)  
Wichita, Kansas

**JENNIFER ELLEN RIVA**  
KANSAS CORPORATION COMMISSION # CC 267076  
EXPIRES: March 16, 1997  
Bonded Thru Notary Public Underwriters

6-14-1992

Operator Name Echelon Land & Exploration Co. Lease Name Sumner Well # 1-11  
 Sec. 11 Twp. 1S Rge. 26  East  West  
 County Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Dakota	876'	+1589
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Corral	1,931'	+534
List All E.Logs Run:	Dual Induction -SFL	Topeka	3,099'	-634
	Compensated Neutron	Heebner Shale	3,220'	-737
	Litho-Density	Lansing	3,257'	-792
	Cement/Bond Log	Pennsylvanian SS	3,543'	-1077
		Granite Wash	3,577'	-1112
		Granite	3,594'	-1129

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (New)	12 1/4"	8 5/8"	19#	210'	60/40 POZ	175	2% Ge1 3% CC
(Used) Production	7 7/8"	5 1/2"	14#	3,610'		130	1/2 % CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3/2	3543' to 3550'	500 Gals. 7.5% HCL	3543'-3550'
		1,500 Gals. 15% HCL	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	3,528'		

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
5/16/92	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	Trace		6	96	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 3,543' to 3,550'

Pho. 3-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

**ORIGINAL**

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

**ALLIED CEMENTING CO., INC.**

Home Office P.O. Box 31 Russell, Kansas 67665

2192

Date	4-11-92	Sec	11	Range	26 W	Called Out	6:00 P.M.	On Location	6:00 P.M.	Job Start	12:15 A.M.	Finish	12:45 A.M.
Lease	Sumner	Well No.	1-11	Location	Lyle 1/2 N 1/8 E	County	Decatur	State	Ks.				
Contractor	Emphasis Oil Operations Rig #7			Owner	Same								
Type Job	Set Surface Pipe												
Hole Size	12 1/4"		T.D.	215'									
Csg.	8 3/8"		Depth	210'									
Tbg. Size			Depth										
Drill Pipe			Depth										
Tool			Depth										
Cement Left in Csg.	12'		Shoe Joint										
Press Max.	Minimum												
Meas Line	X												
Perf.	EQUIPMENT												

No.	Cementer	
Pumptrk #191	Helper	Gary H.
		Wayne Mc.
No.	Cementer	
Pumptrk	Helper	
	Driver	Joe S.
Bulktrk #212	Driver	

DEPTH of Job		
Reference #1	Pumptruck-surface	\$380.00
#13	mileage @ 2.00/mi.	56.00
	1-8 3/8" wooden plug	42.00
	Sub Total	478.00
	Tax	
	Total	

Remarks: Cement Circulated.

Charge To Echelon Land & Exploration Co.  
 Street P.O. Box 1098  
 City Havana State Florida 32333

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. 10m Al

**CEMENT**

Amount Ordered 175 sks 6 1/2 pox 2 1/2 gal 3 1/2 c.c.

Consisting of

Common	105 sks @ 6.10/sk.	\$640.50
Poz. Mix	70 sks @ 2.40/sk.	168.00
Gel.	3 sks	N/C.
Chloride	5 sks @ 21.00/sk.	105.00
Quickset		
Sales Tax		
Handling	@ 1.00/sk. (175 sks)	175.00
Mileage	@ 0.44/sk./mi. (28 mi.)	128.00
Sub Total	(from Oberlin)	1284.50
Total		
Floating Equipment	Thanks	

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUN 14 1993  
 6-14-1993  
 CONSERVATION DIVISION  
 Wichita, Kansas

Phone 2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

New ORIGINAL

# ALLIED CEMENTING CO., INC.

2197

Home Office P. O. Box 31 Russell, Kansas 67665

Date	4-18-92	Sec.	11	Twp.	15	Range	26 W	Called Out	1:00 A.M.	On Location	4:00 A.M.	Job Start	6:45 A.M.	Finish	8:00 A.M.
Lease	Summer	Well No.	1-11	Location	Lyle 1/2 N 1/4 E	County	Decatur	State	Ks.						
Contractor	Emphasis Oil Operations Rig #7														
Type Job	Production String														
Hole Size	7 7/8"		T.D.	3610'											
Csg. Size	5 1/2"		Depth	3408'											
Drill Pipe	8 7/8"		Depth	210'											
Tool Joint	30'		Shoe Joint	29.52'											
Press Max.	1100 #		Minimum												
Meas Line	X		Displace												
Perf.	EQUIPMENT														

No.	Cementer	Helper	Driver
Pumptrk #191	Gary H.	Wayne Mc.	Joe S.
Pumptrk #212			
Bulktrk			
Bulktrk			

  

Reference	Description	Amount
#1	Pumptruck-long string	880.00
#13	mileage @ 2.00/mi	56.00
	1-5 1/2" rubber plug	45.00
	<b>Sub Total</b>	<b>981.00</b>
	<b>Tax</b>	
	<b>Total</b>	

Remarks: **Float Held**

Thanks

Owner: Same

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner for contractor to do work as listed.

Charge To: Echelon Land Exploration Co.  
 Street: P.O. Box 1098  
 City: Havana, State: Florida 32333

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *[Signature]*

Amount Ordered: 130 sks @ 6.10/sk = 793.00  
 Consisting of:  
 Common 130 sks @ 6.10/sk = 793.00  
 Poz. Mix  
 Gel  
 Chloride 1 sk @ 21.00/sk = 21.00  
 Quickset  
 Handling 61.00/sk (130 sks) = 130.00  
 Mileage 2.04/sk/mi (28 mi) = 56.00  
 Sub Total = 1029.00  
 Total = 1029.00

Floating Equipment: 5 1/2"  
 1-regular guide shoe = 125.00  
 1-AFU insert (Model "C") = 189.00  
 1-cementing basket = 127.00  
 5-centralizers @ 46.00 ea = 230.00  
**Total = 671.00**

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 STATE CORPORATION COMMISSION  
 JUN 14 1993  
 6-14-1993  
 CONSERVATION DIVISION  
 Wichita, Kansas