

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Darby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3236. (Rules 82-2-105 & 82-2-125)

OPERATOR Abercrombie Drilling, Inc.

API NO. 15-039-20,645-00-00

ADDRESS 801 Union Center

COUNTY Decatur

Wichita, KS 67202

FIELD \_\_\_\_\_

\*\*CONTACT PERSON Jack K. Wharton

PROD. FORMATION \_\_\_\_\_

PHONE 262-1841

PURCHASER \_\_\_\_\_

LEASE COZAD

ADDRESS \_\_\_\_\_

WELL NO. 'D' #1

WELL LOCATION NW SW SE

DRILLING CONTRACTOR Abercrombie Drilling, Inc.

Ft. from \_\_\_\_\_ Line and

ADDRESS 801 Union Center

Ft. from \_\_\_\_\_ Line of

Wichita, KS 67202

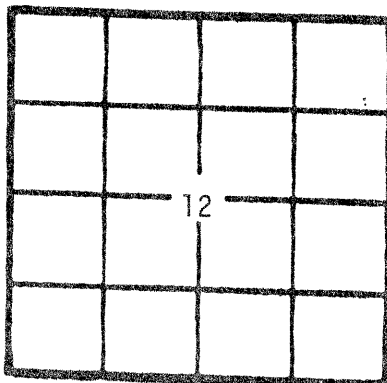
the SE/4 SEC. 12 TWP. 15 RCH. 26W

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.

WELL FLAT

ADDRESS 801 Union Center

Wichita, KS 67202



TOTAL DEPTH 3525' PRTD \_\_\_\_\_

SPUD DATE 4/14/82 DATE COMPLETED 4/22/82

ELEV: OR 2357' DF 2363' KB 2365'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 274.15' DV Tool Used? \_\_\_\_\_

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jack L. Partridge OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Abercrombie Drilling, Inc.

OPERATOR OF THE COZAD LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 'D' #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF April, 19 82, AND THAT

CONSERVATION DIVISION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

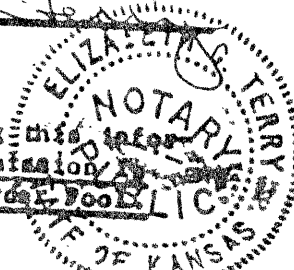
Wichita, Kansas  
FURTHER AFFIRM MY SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF April, 19 82

(s) Jack L. Partridge  
Jack L. Partridge, Vice President

Elizabeth G. Terry  
NOTARY PUBLIC  
Elizabeth G. Terry

MY COMMISSION EXPIRES: 7-13-85



\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; record intervals, and all drill-bit tests, including depth interval tested, cushion used, size tool open, flowing and shut-in pressures, and recoveries.

SHOW BIOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP		BOTTOM		NAME	DEPTH
Surface Sand	0	670			<u>SAMPLE TOPS:</u>	
Sand & Shale	670	1132			Anhydrite	1852' (+ 510)
Shale & Sand	1132	1390			B/Anhydrite	1880' (+ 482)
Sand & Shale	1390	1818			Heebner	3160' (- 795)
Shale	1818	1852			Toronto	3191' (- 829)
Anhydrite	1852	1880			Lansing	3198' (- 833)
Shale	1880	2435				
Lime & Shale	2435	3270			<u>ELEC. LOG TOPS:</u>	
Lime	3270	3392			Anhydrite	1851' (+ 514)
Lime & Shale	3392	3486			B/Anhydrite	1878' (+ 487)
Lime	3486	3508			Heebner	3156' (- 791)
Lime & Shale	3508	3525			Toronto	3191' (- 826)
Rotary Total Depth		3525			Lansing	3198' (- 833)
					B/KC	3424' (-1059)
					Reagan	3496' (-1131)
					Granite Wash	3500' (-1135)
					LTD	3522'
					DTD	3525'

DST #1: (3158' - 3225') 30-45-60-45. Rec. 60' OCM (2% oil, 73% mud), 60' MW, 480' SW. IFPs: 74-137#, ISIP: 895# FFPs: 201-307#, FSIP: 853#.

DST #2: (3209' - 3232') 30-45-60-45. Rec. 30' FC, 60' OCM (10% oil, 15% water, 75% mud), 120' WM (77% water) 25,000 Chl., IFPs: 59-69#, ISIP: 889#, FFPs: 98-118#, FSIP: 830#.

DST #3: (3230' - 3250') 30-45-30-45. Wk. Blow, died in 5". Rec. 80' mud (20% water) IFPs: 59-59#, ISIP: 1076#, FFPs: 69-75#, FSIP: 1066#.

DST #4: (3294' - 3324') 30-45-60-45. Rec. 40' WM, 540' MW. Strong Blow. IFPs: 69-128#, ISIP: 859#, FFPs: 197-296#, FSIP: 810#.

**Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (to O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	282'	Common	200	2% gel, 3% c.c.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Pressure set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Rate of flow production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Date of production	Gas	Water %
Pressure of gas tested, used on lease or sold	MC?	Gas-oil ratio
		Perforations

