

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 30 days from plugging date

KANSAS CORPORATION COMMISSION RECEIVED OIL & GAS CONSERVATION DIVISION

Form CP-4 September 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD APR 05 2004

K.A.R. 82-3-117

KCC WICHITA

Lease Operator: BP AMERICA PRODUCTION COMPANY

API Number 15- 187-20819-0000

Address: P. O. BOX 3092, WL1-RM 3.201, HOUSTON, TX

Lease Name MITCHELL, GRETA

Phone: 281-366-2052 Operator License # 5952

Well Number 1

Type of Well: Oil Gas Docket # (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

Spot Location (QQQQ) C SE SW

The plugging proposal was approved on: 12/15/03 & 12/18/03 (Date)

660 Feet from North / X South Line of Section

1980 Feet from East / X West Line of Section

by: RICHARD LACEY & DAVID WILLIAMS (KCC District Agent's)

Sec. 35 Twp. 29S S. R. 40W East X West

Is ACO-1 filed? X Yes No If not, is well log attached? Yes No

County: STANTON

Producing Formation(s): List All (If needed attach another sheet)

Date Well Completed: 04/25/96

ST. LOUIS Depth to Top: 5631 Bottom: 5655 T.D. 5739

Plugging Commenced: 02/11/04

Depth to Top: Bottom: T.D.

Plugging Completed: 02/11/04

Depth to Top: Bottom: T.D.

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Oil, Gas or Water Records (Formation, Content), Casing Record (Surface Conductor & Production) (From, Put in, Pulled out). Includes handwritten entries for CIBP, SURFACE CASING, PRODUCTION CASING, St Louis Gas, and MSCC.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from 5600' feet to feet each set.

SET CIBP @ 5600' & DUMP 2 SXS OF CEMENT ON TOP; PERFORATED CASING AT 600'; PUMP 145 SXS OF CLASS 'H' 60/40 INSIDE OF 4/12" CASING FROM 0' TO 600'; PUMP CEMENT BETWEEN ANNULUS OF 4 1/2" & 8 5/8" FROM 0' TO 600'; CUT OFF AND CAP CASING 5' BELOW G.L. WITNESSED BY KCC REP., KEVIN STRUBE

Name of Plugging Contractor: HALLIBURTON SERVICES License # 5287 9999 7

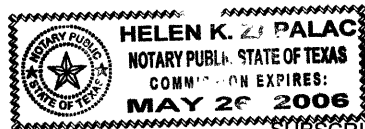
Address

Name of Party Responsible for Plugging Fees:

State of TEXAS County, HARRIS, ss.

SUE SELLERS (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.



(Signature) Sue Sellers

(Address) P. O. BOX 3092, WL1-RM 3.201, KATY, TX 77253

SUBSCRIBED and SWORN TO before me this 31ST day of MARCH, 20 04

Helen K. Palac Notary Public My Commission Expires: 05-26-06

Hotnotes Report

Legal Name: GRETA MITCHELL 1-35
 Common Name: GRETA MITCHELL 1-35
 Country: UNITED STATES
 API #: 1518720819 Well ID: 716314 State/Prov: KANSAS County: STANTON
 Location: 660' FSL X 1980' FWL SW/4 SEC.35-29S-40W
 Field Name: WILDCAT WELL (NOT IN REG FIELD)
 Block: Slot No: 84 Platform:
 License No: License Date: Licensee:
 Spud Date/Time: 4/25/1996 - : P&A Date: 2/11/2004

Date	Reason	Description
2/11/2004	CHANGE OF SCOPE <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED APR 05 2004 KCC WICHITA </div>	<ol style="list-style-type: none"> 1. SET CIBP AT 5600'. 2. DUMP 2 SACKS OF CEMENT ON TOP OF CIBP. 3. PERFORATE CASING AT 600'. 4. MIX AND PUMP 145 SACK OF CLASS "H" 60/40 POZ CEMENT W/6% GEL, TO FILL THE INSIDE OF THE 4.5" CASING FROM 0' TO 600' AND TO FILL THE ANNULUS BETWEEN THE 4.5" & 8.625" CASINGS FROM 0' TO 600'. CEMENT MIXED AT 13.5 PPG WITH A YIELD OF 1.55CUFT/SK. 5. CUT OFF AND CAP CASING 5' BELOW GROUND LEVEL. <p> PROCEDURE APPROVED BY RICHARD LACEY WITH THE KCC ON 12/15/2003. JOB WITNESSED BY KEVIN STRUBE WITH THE KCC ON 2/11/2004. JOB SUPERVISED BY JOE EUDEY WITH BP ON 2/11/2004. </p>

