Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 30 days from plugging date

# KANSAS CORPORATION COMMISSIONRECEIVED OIL & GAS CONSERVATION DIVISION

APR 0 5 2004

Form CP-4
September 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

#### **WELL PLUGGING RECORD**

K.A.R. 82-3-117

KCC WICHITA

Lease Operator: BP AMER	RICA PRODUCTION COMP	API Numbe	API Number 15- 187-20819-0000								
Address: P. O. B	OX 3092, WL1-RM 3.20	1	Lease Name MITCHELL, GRETA								
Phone: <u>281-366-2052</u>	Operator License	Well Numb	Well Number 1								
Type of Well: OIL O	pply Well, Cathodic, Other)	Spot Locat	Spot Location (QQQQ) CSESW								
The plugging proposal was ap	proved on: 12/15/0	3_& 12/18/(	)3 (Dé								
by: RICHARD LACEY & DA	AVID WILLIAMS		1980_ Feet from East / _X West Line of Section  Sec35_ Twp29SS. R40W East _X West  County:STANTON								
Is ACO-1 filed? X Yes	No If not, is well log	'									
Producing Formation(s): List A		Date Well	Date Well Completed: 04/25/96								
	to Top: 5631 Botton			9   Plugging C	Plugging Commenced: 02/11/04						
	to Top: Bottor			Plugging C	ompleted:0	2/11/04					
Depth	to Top: Bottor	m:	_T.D								
Show depth and thickness of a	all water, oil and gas formati	ons.		\							
Oil, Gas or Wa	ter Records		Cas	ing Record (Surf	Record (Surface Conductor & Production)						
Formation (13)	Content	From	36.00	A CAN	Put in	Pulled out					
	SURFACE CASING	G.L.	1713'	8 5/8"	1713 '	0'					
	PRODUCTION CASING	GL	5739'	4 1/2"	5739'	0'					
5+Louis	Gos		\$631								
mscc			2977			or methods used in introducing it into					
	P 2 SXS OF CEMENT ON FROM 0' TO 600'; PL	N TOP: PERF	ORATED CASI BETWEEN ANN	NG AT 600'; ULUS OF 4 1/	PUMP 145 SXS						
AND CAP CASING 5' BELO	W G.L. WITNESSED BY	KCC REP.,	KEVIN STRU	BE							
Name of Plugging Contractor: _	HALLIBURTON SERVIC		Lice	ense # <u>5287 9999 7</u>							
Address											
Name of Party Responsible for F	Plugging Fees:										
State ofTE	XAS Count	ty,	HARRIS	5	,ss.						
	SUE SELLERS		(Employ	ee of Operator)	or (Operator) on	above-described well, being first duly					
sworn on oath, says: That I ha same are true and correct, so h	ve knowledge of the facts s	statements, an	d matters herei	n contained, and	the log of the a	above-described well as filed and the					
·				0	0						
	K. Z. PALAC		(Signatur	(e) \( \sum_{\text{in}} \)	Jule	ها					
COMM	UBLA: STATE OF TEXAS		(Address	) <u>P. O. BOX</u>	3092, WL1-F	RM 3.201, KATY, TX 77253					
MAY WAY	26 2006 \$ SUBSCRIBED and	SWORN TO b	efore me this			MARCH , 20 04					
	Asl	En &	Zanal			sion Expires: 05-26-06					
			Notary Public	·	, 00////////						
,	Mail to: KCC - Conservatio	n Division, 13	0 S. Market - R	oom 2078, Wich	nita, Kansas 67:	202 B					

## **Hotnotes Report**

Legal Name:

**GRETA MITCHELL 1-35** 

Common Name:

**GRETA MITCHELL 1-35** 

Country:

**UNITED STATES** 

API #: 1518720819

Well ID: 716314 State/Prov: KANSAS

County: STANTON

Location: 660' FSL X 1980' FWL SW/4 SEC.35-29S-40W Field Name: WILDCAT WELL (NOT IN REG FIELD

Block:

Slot No:

Platform:

License No:

- -

License No:	L	icense Date:	Licensee:				
Spud Date/Time:4/25/1996 - :			P&A Date: 2/11/2004				
Date	Reason		cription				
2/11/2004	CHANGE OF SCOPE  RECEIVED APR 0 5 2004 KCC WICHITA		F CIBP.  60/40 POZ CEMENT W/6% GEL, TO FILL  ' TO 600' AND TO FILL THE ANNULUS DM 0' TO 600'. CEMENT MIXED AT 13.5  GROUND LEVEL.  CEY WITH THE KCC ON 12/15/2003.				

#### RECEIVED

### APR 0 5 2004

						K	CC WI	CLITA FICKET#	TTICKET DATE				
HALLIBURTON JOB LOG							2913902	02/11/04					
REGION NWA/COUNTRY Central Operations Mid Contitnent/USA								BDA / STATE MC/Ks	COUNTY STANTON				
MBU ID / EMPL #  MCLIO110 212723 H.E.S EMPLOYEE NAME  JERRAKO EVANS								PSL DEPARTMENT  Cement					
LIBERAL COMPANY  LIBERAL BP AMERICA							3(	CUSTOMER REP / PHONE  Joe Eudey	620-353-4821				
TICKET ANOUNT WELL TYPE 01 Oil								API/UWI#	020-333-4021				
WELL LOCATION DEPARTMENT								JOB PURPOSE CODE					
BIG BOW, KS CEMENT LEASE NAME Well No. SEC TWP / RNG							HES FACILITY (CLOSEST TO	Plug to Abandon					
Gretta Mito			35   35 - 2					LIBERAL					
Evans, J 21		HRS	HES EMP NAME/EM	VIP#(EXPOSU	RE HOURS)	HRS HES EMP	NAME/EMP # (EXPOSU	RE HOURS) H	IRS HES EMP NAME/EMP # (EXPOSURE HOURS)				
Arnett, J 22		2	<u> </u>			_							
Kilbourne,				······································		1							
····Dourino,	. 200001					<del></del>	<del></del>						
	, 1924 W		e dia se	, °		7 7 7 7 7 7							
Chart	Time	Rate	Volume	Rate	Press	.(PSI)	<u>.</u> 1. 2. 3. 3. 3.	Job D	escription / Remarks				
No.		(BPM)	(BBL)(GAL)	N2	CSG.	Tbg							
	0600					···		OUT FOR JOB					
	1000	ļ					JOB REAL						
	0745							SAFETY MEETING					
	0915 0930							PT ON LOCATION/ JOB SITE ASSESMENT					
	0930	<u> </u>					RIG UP TRUCKS WAIT FOR KCC TO SHOOT PERFS @600 FT						
	1054							TEST LINES					
								TER TO GET CIRC					
								G DOWN LOGGING TRUCK					
	1111								(145 SX 40/60 POZ-H)				
1140							WASH PU	MP & LINES					
	1200						END JOB						
							D						
							PUMP 145	SX DOWN CASING	G				
							1						
							<b>T</b>						
					, , , , , , , , , , , , , , , , , , ,								
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							<del>                                     </del>						
						***************************************	<del>                                     </del>						
							<b>†</b>		<u> </u>				
							1						
								OR CALLING HAL	LIBURTON				
							JERRAKO & CREW						

HALLIBURTON JOB SUMMARY							13902	TIC	02/11/04			
Central Operations		Mid Contitner				MC/Ks		cc ç	STANTON			
MBU (IO / EMPL # 212723		H.E.S EMPLOYEE NAME JERRAKO EV		***************************************		PSL DEPARTMENT Cement			735-11-1			
LOCATION LIBERAL	COMPANY BP AMERICA			30766	CUSTOMER REP /	/ PHONE	-			4004		
TICKET AMOUNT \$4,010.87		WELL TYPE 01 Oil			30100	API/UWI#	<u>ev</u>	*************		<u> 20-353-</u>	4821	
WELL LOCATION		DEPARTMENT		-	1	SAP BOMB NUMBE	3ER	Plu	ıg to Abando	****		
BIG BOW, KS	Well No	CEMENT  o. SEC/TWP/RNG				7528 HES FACILITY (CL	LOSEST TO WE	8	•	חנ	***************************************	
Gretta Mitchell	# 1-3	35 35 - 29S - 40W	<u>v</u>			LIBERAL	<u> </u>					
HES EMP NAME / EMP # / (EXPOSURE HOURS)  Evans, J 212723	HRS			HRS				HRS			HRS	
Arnett, J 226567	2.0			世				士				
Kilbourne, T 298801	2.0			干				干				
	R/T MILES		R I	/ T MILES			R/TM	MILES			R/T MILE	
10415642 10251403	165 165		<del></del>					丰				
10251403	90		<del></del>	<del></del>			-	+				
							1	士				
Form. Name Form. Thickness	Type: From	:To		TCa′	lled Out	IOn Locatio		آجي آ	~	7755		
Packer Type	Set At	\t	Date	<u> </u>	2/11/2004	2/11/2		<u>Job C</u>	Started 2/11/2004	2/	ompleted 11/2004	
Bottom Hole Temp. Retainer Depth	Press	sure Depth	Time		0600	1000			1050	1 1	200	
Tools and A	\ccessorie	es in the later of	4 <u>1111                                </u>			Well D	Data			vzija, gogi		
Type and Size Float Collar	Qty	Make	Casing	· · · · · · · · · · · · · · · · · · ·	New/Used USED	Weight 10.5#/ft	Size Gra 4 1/2"	ade	From 0	To <b>600</b>	Max. Allow	
Float Shoe			Liner			5 70 m		#				
Centralizers Top Plug	-		Liner Tubing					4				
HEAD			Drill Pi	Pipe				士				
Limit clamp Weld-A			Open Perfora			)	7 7/8"	4			Shots/Ft.	
Guide Shoe			Perfora	rations	is			士				
			Perfora Hours	s On L	Location	Operating	Units		Description	-m of lot		
Mud Type	Density Density	Lb/Gal Lb/Gal	Date 2/1	te l	Hours 2.0	Date 2/11	Hours		Plug to Ab		<u>Paranaa</u>	
Prop. TypeSize	<del></del>	Lb		士	2.0	<i>Li</i> 1 1	7.0	ㅓ				
Prop. Type Size Acid Type Gal.		Lb		$\dashv$				二				
Acid Type Gal.		%		二丁				コ				
NE Agent Gal.		ln	<b>-</b>	1	<del></del>	$\vdash$		$\exists$				
Fluid Loss Gal/L Gelling Agent Gal/L	Lb	In		$\rightarrow$				コ	***************************************			
Fric. Red Gal/L	Lb_	ln In		$\exists$		<u> </u>		$\dashv$				
Breaker Calil	Lb Gal/Lb	- In	Total	25 ( ) 4 (	2.0	Total	7.0	二				
i cripac balls	Gal/Lt Qty.		Γ			Hydraulic	c Horsep	ower				
Other			Ordere	<u>əd</u>		Avail. Average I		.,	Used	***************************************		
Other Other			Treatin	<u>ng</u>		Disp.			Overall			
Other			Feet			Cement Reason	Left in H	ipe	SHOE	IOINT		
	7 7 .	Military in the framework of the state of th					***************************************			<del>/////////////////////////////////////</del>		
Stage Sacks Cement	Bulk/Sks	The along the species of the same of	Ce Additive		it Data		S ( 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 m 1 m 1		1 Viold	T L-ICal	
1 165 40/60 POZ-H	Duine	6% Total Gel, 2% (		<u>/S</u>					W/Rq. 7.26	Yield <b>1.55</b>	Lbs/Gal 13.50	
2 3										#		
4										+	<del></del>	
	te falls yelds		Su	- mine	enant series and series		TENNI Y	act 'c		**************************************		
Circulating							D. British M.	45,14.14	<b>]</b> Type:	215/80 U	(유위, 12학 년 	
Breakdown MAXIMUM Lost Returns-\ Lost Returns-\				E	Load & Bkdn: Excess /Return	Gal - BBI RRI			Pad:Bbl -0 Calc.Disp			
Cmt Rtrn#Bbl Average	Actual	I TOC		=	Calc. TOC:	Gal - BBI			Actual Dis	.р		
Shut In: Instant	5 Min.		.in	=	Cement Slurry	BBI	46.0		Disp:Bbl			
Frac Ring #1		rac Ring # 2	Total Volume BBI 46.00   Frac Ring # 3   Frac Ring # 4					<b>■</b> 1 1 1 2 1 2 1 2 1 1 1 1 1 1 1 1 1 1 1	* 31, 1817 (N. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.			
THE INFORMATION ST					<u> </u>	<u># ₩ 0 30</u>	<u> </u>	IE.t.	ac King n -		***************************************	
CUSTOMER REPRESE						-						
						SIGNATURE	***************************************			***************************************		