

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
130 S. Market, Room 2078  
Wichita, Kansas 67202

Well Plugging Record

K.A.R. - 82-3-117

RECEIVED

MAR 31 2004

KCC WICHITA

API NUMBER 15-083-21489-0000  
LEASE NAME Brumfield Trust 'A'  
WELL NUMBER 1-36

TYPE OR PRINT  
NOTICE: Fill out completely and return  
to Cons. Div. office within 30 days.

1980 Ft. from North Line of Section  
660 Ft. from East Line of Section

LEASE OPERATOR McCoy Petroleum Corporation SPOT LOCATION SE NE  
ADDRESS 8080 E. Central Section 36 Township 22s Range 25w  
CITY, STATE, ZIP Wichita, Kansas 67206 County Hodgeman  
PHONE # 316-636-2737 Date Well Completed 03/30/04  
Character of Well Dry and Abandoned Date Plugging Commenced 03/30/04  
(Oil, Gas, D&A, SWD, Input, Water Supply Well) Date Plugging Completed 03/30/04

The plugging proposal was approved on March 27, 2004 (date)  
by Steve Pfeifer (KCC District Agent's Name)

Is ACO-1 Filed? ? If not, is well log attached? Yes  
Producing Formation(s) D&A Depth to Top Bottom T.D. 4775

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PULL IN	PULL OUT
Surface Soil and Sands	Water sands	0	180	and		
Redbeds	Shale	180	220	8-5/8"	203	
Surf			205	8.625	205	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set.

Received plugging orders on 03/27/04 at 9:00 pm from Steve Pfeifer. Plugged in following manner beginning at 11:45 pm on 03/29/04: Used 195 sx of 60/40 Poz; 6% Gel; 1/4# Floseal. Heavy mud in hole; bottom plug at 1685' - 50sx, 2nd plug at 870' - 80sx, 3rd plug at 240' - 40sx, top plug at 40'-10 sx, cemented to surface. Rathole - 15sx, no mousehole. Plug down at 2:30 am on 03/30/04. Allied Cementing ticket #18283.

Name of Plugging Contractor Sterling Drilling Company  
Licence No. 5142  
Address P.O. Box 1006 City: Pratt State: Kansas Zip 67124  
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: McCoy Petroleum Corporation (Operator)

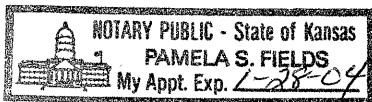
STATE OF KANSAS COUNTY OF PRATT, ss.

Gary M. Talbott, Agent (Employee of Operator or (Operator) of above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed that the same are true and correct, so help me God.

(Signature) Gary M. Talbott  
(Gary M. Talbott, Vice- President of Sterling Drilling Company)

(Address) P.O. Box 1006 City: Pratt State: Kansas Zip 67124

SUBSCRIBED AND SWORN TO me this 30th day of March, 2004



Pamela S. Fields  
(Notary Public)

My Commission Expires:

RECEIVED  
MAR 31 2004  
KCC WICHITA

## Sterling Drilling Company, Rig #4

Box 1006, Pratt, Kansas 67124-1006  
Office Phone (620) 672-9508, Fax 672-9509

### SAMPLE LOG

*Brumfield Trust 'A' 1-36*

**LOCATION:** SE NE Section 36 T 22s R 25w  
**API:** 15-083-21489-0000 Hodgeman County, Kansas

**OWNER:** McCoy Petroleum Corporation  
**CONTRACTOR:** Sterling Drilling Company, Rig #4

**COMMENCED:** 03/20/04

**COMPLETED:** 03/30/04

**TOTAL DEPTH:** DRILLER 

4775
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 FEET  
LOGGER 

4782
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 FEET

**Ground Elevation:** 2467

**KB Elevation:** 2476

### LOG

0 -	4 FEET	Surface Soils
4 -	180 FEET	Sand and Clay
180 -	1650 FEET	Redbeds
1650 -	1685 FEET	Anhydrite (Driller's)
1685 -	2400 FEET	Shales and Salt
2400 -	4775 FEET	Limestone/Shales

### CASING RECORDS

#### Surface Casing:

Spud @ 3:30 pm on 03/20/04. Drilled 12-1/4" hole to 220'. Ran 5 joints of new 23# 8-5/8" surface casing tally 203.20' set at 214.20' KB, Cemented with 150 sx Common; 3% CC, 2% Gel. Plug down at 8:30 pm on 03/20/04. Cement did circulate. Allied Cementing ticket #18257. Welded straps on bottom 3 joints & welded collars on remainder.

#### Production Casing:

Received plugging orders on 03/27/04 at 9:00 pm from Steve Pfeifer. Plugged in following manner beginning at 11:45 pm on 03/29/04: Used 195 sx of 60/40 Poz; 6% Gel; 1/4# Floseal. Heavy mud in hole; bottom plug at 1685' - 50sx, 2nd plug at 870' - 80sx, 3rd plug at 240' - 40sx, top plug at 40'-10 sx, cemented to surface. Rathole - 15sx, no mousehole. Plug down at 2:30 am on 03/30/04. Allied Cementing ticket #18283. SDC reported to KCC on 03/30/04.

### DEVIATION SURVEYS

3/4 degree(s) at 220 feet  
1-3/4 degree(s) at 4775 feet