

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

RECEIVED

MAR 31 2004

KCC WICHITA

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Casino Petroleum Co.
Address: PO Box 415, Ellinwood, KS 67526
Phone: (620) 564-2517 Operator License #: 4184
Type of Well: D&A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 03-04-04 (Date)
by: Herb Deines (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. 3254

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-009-24782-00-00
Lease Name: Sessler "A"
Well Number: #1
Spot Location (QQQQ): _____ - C - NE - SW
1980 Feet from North / South Section Line
1980 Feet from East / West Section Line
Sec. 24 Twp. 20 S. R. 11 East West
County: Barton
Date Well Completed: D&A 3-05-04
Plugging Commenced: 03-05-04
Plugging Completed: 03-05-04

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
*see attached		0'	270'	8 5/8"	258.12'	none
drilling report						
<u>Surf</u>			<u>250</u>	<u>8.625</u>	<u>250</u>	<u>0</u>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged hole with 135 sacks of 60/40 Poz, 6% gel and 1/4# FloSeal per sack. 1st plug @ 3230' with 25 sacks, 2nd plug @ 460' with 85 sacks, 3rd plug @ 40' with wiper plug and 10 sacks, and 15 sacks in rathole.

Name of Plugging Contractor: ~~Allied Cementing~~ Southwind Drilling License #: n/a 33350
Address: PO Box 31, Russell, KS 67665 Ellinwood, KS

Name of Party Responsible for Plugging Fees: Chris Batchman - Casino Petroleum Co.

State of Kansas County, Barton, ss.

Chris Batchman (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Chris Batchman

(Address) PO Box 415, Ellinwood, KS 67526



SUBSCRIBED and SWORN TO before me this 29 day of March, 20 04

Renee Kasselmann My Commission Expires: 7-15-05
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 BW

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SOUTHWIND DRILLING, INC.
RIG #1

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Sessler "A" #1

Location: 1980' FSL & 1980' FWL of SW/4
API#: 15-009-24782-00-00

Section 24 - 20S- 11W
Barton County, Kansas

OWNER: _____ : Casino Petroleum
CONTRACTOR: Southwind Drilling, Inc. Rig #1

COMMENCED: 02-28-04
COMPLETED: 03-05-04

TOTAL DEPTH: DRILLER 3254'
LOGGER 3254'

Ground Elevation: 1742'
KB Elevation: 1752'

LOG:

0'	-	275'	Sand/shale
275'	-	700'	Redbed/shales
700'	-	1170'	Shale/sand
1170'	-	1510'	Shale/sand
1510'	-	1825'	Lime/shales
1825'	-	2130'	Lime/shale
2130'	-	2350'	Shale
2350'	-	2608'	Lime/shales
2608'	-	2805'	Lime/shales
2805'	-	2995'	Lime/shales
2995'	-	3150'	Lime/shales
3150'	-	3254'	Lime/shales
3254'			Arbuckle

CASING RECORDS

Surface casing – 8 5/8"

On 02/29/04 ran 7 joints of new 20# 8 5/8" surface casing, tally @ 258.12'. Set @ 270'. Cemented with 240 sacks 60/40 Poz, 2% gel, 3% calcium chloride. Plug down @ 2:00 a.m. by Allied Cementing (ticket #14446). Cement did circulate.

Production casing – 5 1/2"

None

DEVIATION SURVEYS

3/4 degree (s) @ 275'

MORNING DRILLING REPORT				Fax to:							
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526			Wellsite Geologist: Todd Morgenstern	# of pages		1 of 1		Fax #:			
				WELL NAME			Sessler "A" #1				
				LOCATION			1980' FSL & 1980' FWL of SW/4				
Rig #1 Phone Numbers		IN USE		SEC	24	TWP	20S	RNG	11W	CO	Barton
620-794-2075	Rig Cellular (Dog house)	Yes		Casino Petroleum PO Box 415 Ellinwood, KS 67526							
620-794-2078	Geologist Trailer Cellular	Yes									
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier								
				ELEVATION		G.L. 1742		K.B. 1752		API#15-009-24782-00-00	

Central Kansas staked location on 01/20/04. Bob's Oilfield Service dug the cellar on 01/23/04. Bob's Oilfield called Dig-Safe on 01/28/03. Called Rosencrantz-Bemis on 01/28/03 to drill water well on 02/03/04. Rosencrantz-Bemis to send in state water well permit. Sent county water well permit on 02/02/04. Bob's Oilfield Service dug pits on 02/19/04. On 02/20/04 called KCC representative, David Wahn, do not have to line pits unless its sandy soil and to call 1 day before spud date.

Day 1 Date: 01/23/04 Friday

Moved Rig #1 on location. Working on rig repairs. Rigged up on 02/07/04. Plan to spud 02/28/04.

Day 2 Date: 02/28/04 Saturday

Spud @ 4:00 p.m.

Ran 3.25 hours, Down 4.75 hours (2.00 rig repair, .25 rig up, .75 set rathole, .25 jet/circulate, .50 trip out, 1.00 ran surface).

Surface bit #1 Reed 12 1/4" tooth bit, depth out 275', footage 275' in 3 1/4 hours.

Day 3 Date: 02/29/04 Sunday

Waiting on cement @ 7:00 am

Drilled 12 1/4" hole to 275'. Ran 7 joints of new 20# 8 5/8" surface casing, tally @ 258.12'. Set @ 270'. Cemented with 240 sacks 60/40 Poz, 2% gel, 3% calcium chloride. Plug down @ 2:00 a.m. by Allied Cementing (ticket #14446). Cement did circulate.

Ran 6.25 hours, Down 17.75 hours (3.00 run casing/cement, 8.00 wait on cement, .25 jet, 5.5 work on rig, .5 drill plug, .5 clear screen)

Mud record: native

Wt. on bit 15,000, 90 RPM, 350# pump pressure

Bit #1 Reed 7 7/8" HP52, sn: PP1822, in at 275'

Day 4 Date: 03/01/04 Monday

Drilling @ 1170' @ 7:00 am.

Ran 18.25 hours, Down 5.75 hours (.25 lubricate rig, 3.25 rig repair, 1.50 connections, .75 jet)

Mud record: fresh water/native solids, wt. 9.3

Wt. on bit 25,000, 100 RPM, 500# pump pressure

Bit #1 Reed 7 7/8" HP52, (drilled 1235' in 17.75 hours)

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Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526			Wellsite Geologist: Todd Morgenstern	# of pages		2 of 2		Fax #			
				WELL NAME			Sessler "A" #1				
				LOCATION			1980' FSL & 1980' FWL of SW/4				
Rig #1 Phone Numbers		IN USE	Toolpusher	SEC	24	TWP	20S	RNG	11W	CO	Barton
620-794-2075	Rig Cellular (Dog house)	Yes		Casino Petroleum PO Box 415 Ellinwood, KS 67526							
620-794-2078	Geologist Trailer Cellular	Yes		ELEVATION							
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier	G.L. 1742		K.B. 1752		API# 009-24782-00-00			

Day 5 Date 03/02/04 Tuesday

Drilling @ 2130' @ 7:00 am.
 Ran 18.75 hours, Down 5.25 hours (.75 condition mud/circulate, .75 lubricate rig, 1.25 connections, 2.00 jet, .50 clean screen)
 Mud record: wt. 9.8, vis 35
 Wt. on bit 30,000, 60 RPM, 550# pump pressure
 Bit #1 Reed 7 7/8" HP52 (drilled 2075' in 37 hours)

Day 6 Date 03/03/04 Wednesday

Drilling @ 2805' @ 7:00 am.
 Ran 20.75 hours, Down 3.25 hours (.75 lubricate rig, .25 rig repair, 1.50 connections, .75 jet/premix)
 Mud record: wt. 9.3, vis. 42
 Wt. on bit 30,000, 60 RPM, 500# pump pressure
 Bit #1 Reed 7 7/8" HP 52

Day 7 Date 03/04/04 Thursday

Circulating for samples @ 3254' @ 7:00 am. (DST #1 = 3242'-3254')
 Ran 4.50 hours, Down 19.50 hours (5.25 condition mud/circulate, 3.50 trips, .50 lubricate rig, .50 wait on orders, 6.75 drill stem test, .25 gel/premix, 2.75 lay down collars)
 Mud record: wt. 9.4, vis 47
 Wt. on bit 30,000, 80 RPM, 600# pump pressure
 Bit #1 Reed 7 7/8" HP 52 (drilled 2978' in 68.5 hours)

Day 8 Date 03/05/04 Friday

Rigged down and moving off @ 7:00 am.
 Plugged hole with 135 sacks 60/40 Poz, 6% gel, 1/4# FLO Seal per sack. (1st plug @ 3230' with 25 sacks, , 2nd plug @ 460' with 85 sacks, 3rd plug @ 40' with wiper plug and 10 sacks, and 15 sacks in rathole. Complete @ 6:00 am by Allied Cementing, ticket #14448.

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