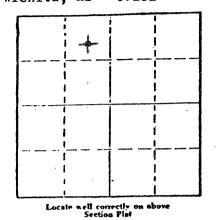
STATE OF KANSAS STATE CORPORATION COMMISSION



WELL PLUGGING RECORD

Give All Information Completel; "Make Required Affidavit Mail or Deliver Report to	Dec	atur	Cour	ty. Sec. 1	2 Twp.	<u>15</u> Rge. <u>26</u> # /₩		
Conservation Division	Locatio 220 fw	Location as "NE/CNWASWA" or footage from lines 220 fwl, 440 fnl						
State Corporation Comm.		Lease Owner Edward J. Ackman						
245 North Water	Lease N	ame Gill	ert O'H	are	We	ell No. 3-12		
Wichita, KS 67202						Denver, CO		
		Character of Well (Completed as Oil, Gas or Dry Hole) Abandoned Producer						
	Date Well completed Oct 1 1981							
		tion for		filed	June 17	1982		
				approved	June 23 July 2	1982		
		Plugging commenced July 2 1982 Plugging completed July 7 1982						
		Reason for abandonment of well or producing formation						
	Casi	Casing Leak						
	If a pr	If a producing well is abandoned, date of last production						
	Was per	mission o		ne 6 from the	Conservati	on Division or		
Locate well correctly on above Section Plat	its age	nts befor	e pluggi	ng was co	mmenced?			
Name of Conservation Agent who						A. 7. 711 - 9 9		
Producing formation Lansing Show depth and thickness of al					Total Der	oth of Well 3598		
blow depth and threshess of ar	i water, orr	ann gub	101 mac 1	,115 6				
OIL, GAS OR WATER RECORDS				-		CASING RECORD		
FORMATION	CONTENT	. FROM	то	SIZE	PUT IN	. PULLED OUT		
Lansing E	0il.	3421	24	8 5/8"	261	Q		
Lansing F	<u>0i1</u>	3450	54	4 1/2"	3597	O CONTRACTOR OF THE PROPERTY O		
		**************************************				essakustanumidi tehkeninjanumitin istiin manaminaahtanumisuutuur uunin 1970. – 478-in 180 ,		
Describe in detail the mann			-					
was placed and the method or m plugs were used, state the cha feet for each pl Squeezed 3421-24 and 3450-54 u additive. Held 2500 psi	ethods used racter of sa ug set	in introd	ucing it pth plac	into the	hold. It	f cement or other feet to		
					<u> </u>	unidamatik (alta dirik		
Spotted cement from 2900 feet	to 3314 fee	t-to-cover	casing	leak.	the complete the c	######################################		
Filled pipe with gel from 2900 Filled pipe with cement from Pumped 20 sacks of cement down	1073 feet to							
(If additional Name of Plugging Contractor			ary, use	BACK of	this sheet	:)		
						л Муников (до до на Афона Арбан и устройной в Мона Арбан Арбан Арбан Индерство (до на Арбан Мона Арбан Мона Ар Менте на Мана и при и и и до на Индерство (до на Арбан А		
STATE OFColorado	COUN	ry of	enver_			ss.		
of the above-described well, be the facts, statements, and matt as filed and that the same are	ers herein o	contained	on oath	, says: T	hat I have			
	/C+	nature) 🔏	II.	EMI		• ,		
	,		00 Broad		e 1940, De	enver CO		
SUBSCRIBED AND SWORN TO be	efore me this		day	,	ddress)			
					Mons.			
My commission expires /2-/	15-85				No	tary Public.		

RECEIVED STATE CORPORATION COMMISSION JUL 1 6 1982

CONSERVATION DIVISION Wichita, Kansas

15-039-20602-00-00 WELL LOG

12 TS ^{R.} 26W Advantage Resources, Inc. G. O'Hare 3X-12 RIG. NO. TOTAL DEPTH 3479 Decatur COUNTY KANSAS COMM. COMP. 7-31-82 8-3-82 CONTRACTOR Murfin Drilling Company CASING 20 8-5/8" csg set @ 226' w/200 sx. 60-40 Poz., 3% & CG on 15

 $4\frac{1}{2}$ " csg set @ 3475 w/200 sx. 100sx.: 60-40 PoZ., 2% gel. 100 sx.: Common

226 Surface Sand & Shale Shale 1020 Sand & Shale 1963 Anhydrite 1988 2785 Shale & Shells 3015 * Shale & Sand 3479 * Shale & Lime

RECEIVED STATE COPPORATION COMMISSION 8-33-82 AUG 2 3 1982

> CONSERVATION DIVISION Wichita, Kansas

State of	KANSAS)			
County of	SEDWICK	> 85:		
1,	David L. Murfin	of the	Murfin Drilling	Company
upon oath sta	te that the above and foregoing is	a true and correct cop	y of the log of the Huff #15-35	well.
	RAMONA GUNN STATE NOTARY PUBLIC Sedgwick county, Kansas My Appt. Exp. 2534	/	Dayid L. Murf	May.
Subscribed an	d sworn to before me this 1	6th_day of_At		m

Ramona Gunn

PG-25

12