STATE OF KANSAS STATE CORPORATION COMMISSION

Giye All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 211 No. Broadway Wichita. Kansas

₩ 15-039-00425-00-00 WELL PLUGGING RECORD

Wichita, Kansas	W	Decatur	County	v. Sec	Twp Rg	(e. <u>20</u> (E)	(W)
NORTH		E/CNW%SW%"					
İ	1	Lease Owner Imperial Oil of Kansas, Inc. Lease Name Knutson					#1
	Office Address	Wakeer	ney. Kans	as			
	Character of W	Vell (completed a	s Oil, Gas or	Dry Hole) _	The second secon		73.5
	Date well com	pleted					19
	,	plugging filed					
	Application for	plugging approv	ed	1 01 (0			19
	Plugging comm	nencedleted		1-21-62			19
		ndonment of well					
	iteason for aba	ndonment of wen	or producing	; iormation			
	If a producing	well is abandone	ed. date of las	st production			10
		n obtained from					
Locate well correctly on above Section Plat	menced?						was com
ame of Conservation Agent who su	pervised plugging of the	is well	Eldo	n Petty_			
oducing formation	I	Depth to top	Bottom		Total Depth o	of Well36	30! Fee
ow depth and thickness of all wat	er, oil and gas formation	ns.					
OIL, CAS OR WATER RECOI	RDS					CASING RE	CORD
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DRILLER'S LOG

RECEVED STATE CORPORATION COMMISSION APR-10.1962 4-10-1962

Imperial Oil Company 780 Fourth National Building Wichita 2, Kansas

CONSERVATION DIVISION Wichita, Kansas

Knutson No. 1 C SE NW Sec. 11-18-26W

Decatur County, Kansas

Total Depth: 3631'

Elevation: 2477 K.B.

Commenced: 10-2-61 Completed: 10-11-61

Production:

Casing Record: Set 7" surface pipe at 245' with 138 sacks cement. Set $4\frac{1}{2}$ " production pipe at 3630' with 75 sacks cement.

Figures indicate bottom of formations:

	TOPS			
Shale	1135'			
Sand Shale	1220' 1300'	Heebner	3246 (- 769)	
Shale & Sand	1610'	Lansing	3280 (- 803)	
Sand	1700'	Base Kansas City	3496 (-1019)	
Shale	1953'	Basal Pennsyl-	3566 (- 1089)	
Anhydrite	1981'	vanian Sand		
Shale & Shells	2511'	Granite Wash	3606 (-1129)	
Shale - Red Bed	2635!	Pre-Cambrian	3625 (-1148)	
Shale & Lime	2705!	Total Depth	3631 (-1154)	
Lime & Shale	3225!	•		
Lime	3560'			
Granite Wash	3629!			
Granite	3631 '	•		
Rotary Total Depth	3631'			

We hereby certify this to be a correct and accurate log of the above described well, as shown on the daily drilling reports.

IMPERIAL OIL COMPANY

Subscribed and sworn to before me this 27th day of October, 1961.

My Commission Expires:

July 27, 1964

WELL LOG BUREAU-KANSAS GEOLÓGICAL SOCIETY Wichita, Kansas 506 East Murdock.

Company Knut son IMPERIAL OIL COMPANY SEC. 11 T. I C SE IN

W. 26W

3631 Total Depth. Comm. 10-2-61

10-11-61 Como.

Shed or Treated. Contractor.

Issued. 9-1-62

County Decatur KANSAS 24771 Elevation.

CASING: 7" 245' cem w/138 st. 4 1/2" 3630' cem w/75 st.

Production. Dry

de Bottom of Formations.

	Figures Incica
stale	1135
bries	1220
shale	1300
shele & send	1610
serd	1700
shale	1953
Anknydrite	1981
shele & shells	2511
shale, red bed	2635
shale & lime	2705
lime & shale	3225
Line	3560
granite wash	3629
granite	3631 RTD
Total Depth	

TOPS:	Sample	ELECTRIC
Haghner	3246	3250
Lansing	3280	3283
Base Kansas City	3496	3497
Basal Pennsylvanian Sand	3566	3570
Granite Wash	36 06	3609
Pre-Cambrian	3625	

DOT #1 3249-3305', op 1 hr, Rec. 30' gas. 160° heavily oil 6 gas cut mud, 180° oil 6 gas cuty watery mud, 600° salt water. IBHP 1150°, IFP 65°, FFP 455°, FBHP 1150°, 30 mine.

DST #2 3321-50*, op 1 hr. & 20 min, Rec 12* heavily oil cut mud, 3* free oil. IBHP 1130#, IFP O#, FFP O#, PBHP 510#, 30 mins.

DST #3 3409-3450', op 30 mins, rec. 8' drilling mad. IBHP 720#, IFP 0#, FFP 0#, FBHP 445#, 30 mins.

DST #4 3537-91', op 2 hrs, rec. 60' mud, 6 604 slightly oil speaked mud. IBHP 9304, IFP 454, FFP 115#, FRHP 795#, 30 mins.