

STATE OF KANSAS
STATE CORPORATION COMMISSION

15-039-20289-00-00

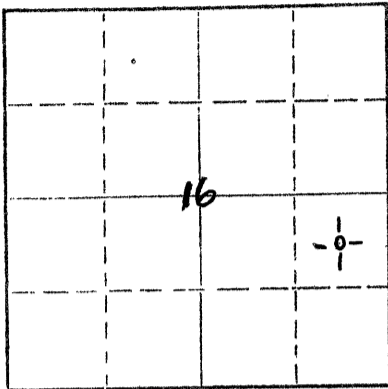
Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

P. O. Box 17027
Wichita, Kansas 67217
NORTH

Decatur County, Sec. 16 Twp. 1S Rge. (E) 26 (W)
Location as "NE/CNW/SW" or footage from lines C NE SE
Lease Owner Leland R. Baird
Lease Name ANTHONY Well No. #1
Office Address Logan, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed August 11 1974
Application for plugging filed (verbally) August 11 1974
Application for plugging approved (verbally) August 11 1974
Plugging commenced August 11 1974
Plugging completed August 11 1974
Reason for abandonment of well or producing formation



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbally)

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation Depth to top Bottom Total Depth of Well 3524' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	219'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

1st Plug Set @ 1500' w/70 Sacks
2nd Plug Set @ 185' w/20 Sacks
3rd Plug Set @ 40' w/10 Sacks
Plug was down @ 9:15 a.m. August 11, 1974
State Pluggger: Leo Massey

8-14-1974
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AUG 14 1974

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CONSERVATION DIVISION
STATE CORPORATION COMMISSION
Wichita, Kansas

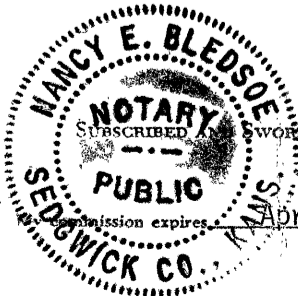
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Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Abercrombie Drilling, Inc.
Address 801 Union Center, Wichita, Kansas 67202

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
Jack K. Wharton (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jack K. Wharton
801 Union Center, Wichita, Kansas 67202 (Address)



Sworn to before me this 13th day of August, 1974

Nancy E. Bledsoe
Nancy E. Bledsoe Notary Public.

KANSAS DRILLERS LOG

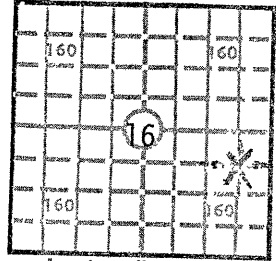
S. 16 T. 1S R. 26 ~~XX~~ W

API No. 15 — 039- — 20289-00-00
 County Number

Loc. C NE SE

County Decatur

640 Acres
N



Locate well correctly

Elev.: Gr. 2410

DF 2416 KB 2417

Operator Leland R. Baird

Address Logan, Kansas

Well No. #1 Lease Name ANTHONY

Footage Location 1980 feet from (S) line 660 feet from (E) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Jack K. Wharton

Spud Date August 2, 1974 Total Depth 3524' P.B.T.D.

Date Completed August 11, 1974 Oil Purchaser None

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	219'	HA5	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Leland R. Baird

15-039-20289-00-00

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWD, ETC.:

Well No.

#1

Lease Name

ANTHONY

Dry Hole

S 16 T 1S R 26 ^{YBX} W

Decatur County, Kansas

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and Shale	0	221	ELECTRIC LOG:	
Shale	221	1560	Anhydrite	1828
Sand	1560	1660	B/Anhydrite	1904
Shale	1660	1874	Heebner	3157
Anhydrite	1874	1902	Toronto	3191
Shale	1902	2795	Lansing	3197
Lime and Shale	2795	3212	B/Kansas City	3404
Lime	3212	3285	Reagan Sand	3502
Lime and Shale	3285	3355	E.L.T.D.	3504
Lime	3355	3375		
Lime and Shale	3375	3490		
Sand and Shale, and Granite Wash	3490	3524		
Rotary Total Depth		3524		
<p>DST #1(3163-3197) 30", 30", 30" 30" Strong blow. Recovered 70' OCM, 60' HOCM, 180' VHO & GCM, 60% Oil. 310' Total Fluid. IFP 23#-71#; IBHP 822#; FFP 82#-130#; FBHP 799#. BHT 104°.</p> <p>DST #2 (3201-3212) 30", 30", 60", 30". Fair blow throughout. Recovered 200' Water. Flow Press: 13#-121#; IBHP 856#; FBHP 819#.</p> <p>DST #3 (3237-3245) 30", 30", 30", 30". Weak blow for 7". Intermittant blow for 20". Recovered 15" SOCM w/some free oil spots on top of tool. IFP 12#; FFP 12#; IBHP 486#; FBHP 46#.</p> <p>DST #4 (3252-3285) (80' Zone) 30", 30" Recovered 20' Mud. Flow Press: 46#-46#; FBHP 84#.</p> <p>DST #5 (3322-3355) 30", 30" Weak Blow for 8". Recovered 20' Mud. Flow Press: 46#-46#. FBHP 131#.</p>				

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 8-14-74

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Title

Date

Operator	Leland R. Baird	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. #1	Lease Name ANTHONY	
S 16 T 15 R 26 E W		Dry Hole

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>(DST's Continued)</p> <p>DST #6 (3355-3375) 60", 30", 30", 30" Recovered 20' HOCM (45% oil, 40% water, 15% mud) 120' SOCM and Water (5% oil, 85% water, 10% Mud.) IFP 18#-65#; IBHP 1160#; FFP 74#-93#; FBHP 1132#.</p> <p>DST #7 (3483-3504) 30", 40", 30", 30", Strong blow. Recovered 2050' SW. IFP 327#; IBHP 948#; FFP 929#; FBHP 948#</p> <p><u>D & A</u> 1st Plug set @1500' w/70 Sacks 2nd Plug set @ 185' w/20 Sacks 3rd Plug set @ 40' w/10 Sacks Plug down: @9:15 a.m., August 11, 1974 State Plugger: Leo Massey</p>				

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Date Received	<p><i>Jack K. Wharton</i> Jack K. Wharton Signature Geologist Title August 13, 1974 Date</p>
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