

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33019
Name: ROSEWOOD RESOURCES, INC.
Address: 2711 N. HASKELL AVE, SUITE 2800, LB 22
City/State/Zip: DALLAS, TX 75201
Purchaser: _____
Operator Contact Person: Steven vonFeldt
Phone: (214) 756-6679
Contractor: Name: Excell Drilling Company
License: 8273
Wellsite Geologist: Steven vonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, _____)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/23/2003</u>	<u>9/24/2003</u>	<u>10/24/2003</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181 - 20333 - 00-00
County: Sherman
E2 SE Sec. 15 Twp. 7 S. R. 39 East West
1390 feet from S / N (circle one) Line of Section
580 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: IHRIG Well #: 1-15
Field Name: Godland
Producing Formation: Niobrara
Elevation: Ground: 3593' Kelly Bushing: 3599'
Total Depth: 1217' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 357' csg @ 363 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan see 10/23/04
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 220 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 09 2004
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steven vonFeldt
Title: Geologist Date: 2/05/04
Subscribed and sworn to before me this 5th day of February,
2004
Notary Public: Janet Hambright
Date Commission Expires: 2-20-07

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JANET HAMBRIGHT
Notary Public, State of Texas
My Commission Expires
February 20, 2007

X

Operator Name: ROSEWOOD RESOURCES, INC. Lease Name: IHRIG Well #: 1-15

Sec. 15 Twp. 7 S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Triple Combo, CBL/GR/CCL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top Datum</td> <td></td> </tr> <tr> <td>NIOBRARA</td> <td>1005'</td> <td></td> </tr> </table>	Log	Formation (Top), Depth and Datum	Sample	Name	Top Datum		NIOBRARA	1005'	
Log	Formation (Top), Depth and Datum	Sample								
Name	Top Datum									
NIOBRARA	1005'									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-7/8"	7"	17#	363'	Neat	155	3% cc, flowseal
Production		4-1/2"	10.5#	1205'	50/50 Poz	60	10% salt, gilsoni

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

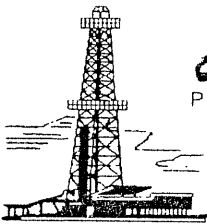
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1006'-1039'	Frac w/48,215 gals MavFoam 70 & 100,000# 16/30 Brady sd & 155,000 scf N2	

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
NONE					

Date of First, Resumed Production, SWD or Enhr. 2/3/2004	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NONE	32	NONE		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Sumit ACO-18.)



CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

183480

ORIGINAL

Rosewood

Date 09-25-03	Well Owner Resources Inc	Well No. 1-15	Lease Ibrig
County Sherman	State Kansas		Field
Charge to Rosewood Resources Inc			Charge Code
Address P.O. Box 227			For Office Use Only
City, State Yuma, Colorado, 80759			
Pump Truck No. 1204	Code	Bulk Truck No. 1211	Code
Type of Job		Depth	Ft. 1217'
Surface		Bottom of Surface	Ft.
Plug		Plug Landed @ 1204' Ft.	Time On 02:30
Production 4 1/2" casing 10.5 #		Pipe Landed @ 1205' Ft.	Time Off plug Down @ 03:30

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat				
	Poz. Mix ✓ 50/50	60	SKS		4500.00
	Calcium Chloride 10% SALT				
	Gel 2 % Flo-Cele #Per Sack				
	Handling Charge 1/4 # Gilsonite				
	Hauling Charge				
	Additional Cement				
	4 1/2" Centralizers	6			
	Snatchers	7			
	A.F.U. shoe	1			
	Latch Down plug & Bottle	1			
	Mixing Rate 4 BPM - Displacement Rate 6 BPM				
	Slurry Vol. 1.18 CU FT/sk - Slurry WT 4.2'				

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 09 2004
CONSERVATION DIVISION
WICHITA, KS

Push w/ 10 BBLs Mud Push	Tax Reference Code	Sub Total	4500.00
Displace w/ 19 BBLs KCL	State 5.49 %	Tax	220.50
Landed plug w/ 2000 PST.	Disc.	Total	4720.50

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1204	Pump Truck		16	20		70	
1211	Bulk Truck		16	40		70	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, John, Randy

Received By Tom W. [Signature]
Customer or His Agent