

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33019
Name: ROSEWOOD RESOURCES, INC.
Address: 2711 N. HASKELL AVE, SUITE 2800, LB 22
City/State/Zip: DALLAS, TX 75201
Purchaser: _____
Operator Contact Person: Steven vonFeldt
Phone: (214) 756-6679
Contractor: Name: Excell Drilling Company
License: 8273
Wellsite Geologist: Steven vonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows _____

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/29/2003</u>	<u>10/1/2003</u>	<u>10/24/2003</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181 - 20330-00-00
County: Sherman
NE SW NW Sec. 15 Twp. 7 S. R. 39 East West
1770 feet from S / (N) (circle one) Line of Section
853 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: SCHWENDENER Well #: 2-15
Field Name: Goodland
Producing Formation: Niobrara
Elevation: Ground: 3495' Kelly Bushing: 3501'
Total Depth: 1188' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 316' csg @ 322 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan MEI on 2-24-04
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 220 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
FEB 09 2004
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steven vonFeldt
Title: Geologist Date: 2/05/04
Subscribed and sworn to before me this 5th day of February
2004
Notary Public: Janet Hambright

Date Commission Expires: 2-20-07

JANET HAMBRIGHT
Notary Public, State of Texas
My Commission Expires
February 20, 2007

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: ROSEWOOD RESOURCES, INC. Lease Name: SCHWENDENER Well #: 2-15
 Sec. 15 Twp. 7 S. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Triple Combo, CBL/GR/CCL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>NIOBRARA</td> <td>928'</td> <td></td> </tr> </table>	Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	NIOBRARA	928'	
Log	Formation (Top), Depth and Datum	Sample								
Name	Top	Datum								
NIOBRARA	928'									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-7/8"	7"	17#	322'	Neat	135	3% cc, flowseal
Production		4-1/2"	10.5#	1172'	50/50 Poz	60	10% salt, gilsoni

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

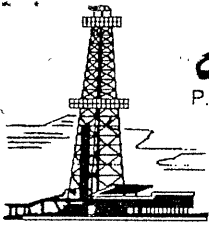
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	965'-995'	Frac w/71,756 gals MavFoam 70 & 150,800# 16/30 Brady sd & 220,000 scf N2	

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
NONE					

Date of First, Resumed Production, SWD or Enhr. 2/3/2004	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. NONE	Gas Mcf 30	Water Bbls. NONE	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

183488

ORIGINAL

Rosewood

Date	10-01-03	Well Owner	Resources Inc.	Well No.	2-15	Lease	Schwenderger
County	Shepherd	State	Kansas	Field			
Charge to	Rosewood Resources Inc.					Charge Code	
Address	P.O. Box 227					For Office Use Only	
City, State	Yuma, Colorado, 80759						
Pump Truck No.	1204	Code		Bulk Truck No.	1211	Code	
Type of Job		Depth		Ft.	1188'	To	
Surface		Bottom of Surface		Ft.		To	
Plug		Plug Landed @	1184'	Ft.		Time On	19:00
Production	4 1/2" casing 10.54	Pipe Landed @	1182'	Ft.		Time Off	plug down @ 19:45

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	ment Neat				
	Poz Mix ✓ 50/50	60	SKS		4500.00
	Potassium Chloride 10% SALT				
	Gel 2% Flo-Cele #Per Sack				
	Handling Charge 1/4#/sk Gilsonite				
	Hauling Charge				
	Additional Cement				
	4 1/2" Centralizers	6			
	" Satchers	7			
	" A.F.L. shoe	1			
	" Latch Down Plug & Bottle	1			
Mixing Rate 4 B.P.M. - Displacement Rate 6 B.P.M. Slurry Vol. 1.26 CU FT/SK - Slurry WT 14.2 P.P.G.					

WELL/AFE NO.	Schwenderger 2-15
ACCOUNT CODE	1705044
APPROVAL	Jerry
PAY DATE	10-31-03

Remarks	Net Lush w/ 19 BBLs Mud/Lush	Tax Reference Code	Sub Total	4500.00
	Displace w/ 18.8 BBLs KCL @ 4.9%		Tax	220.50
	Landed plug w/ 2000 PST	Disc.	Total	4720.50

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1204	Pump Truck		16	30		60	
1211	Bulk Truck		16	30		60	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, John, Randy

Received By Tom W. [Signature]
 Customer or His Agent