

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33019  
Name: ROSEWOOD RESOURCES, INC.  
Address: 2711 N. HASKELL AVE, SUITE 2800, LB 22  
City/State/Zip: DALLAS, TX 75201  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Steven vonFeldt  
Phone: (214) 756-6679  
Contractor: Name: Excell Drilling Company  
License: 8273  
Wellsite Geologist: Steven vonFeldt

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Corrosion \_\_\_\_\_  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>7/17/2003</u>	<u>7/19/2003</u>	<u>8/14/2003</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20326-60-00  
County: Sherman  
\_\_\_\_\_ NE SW NE Sec. 3 Twp. 7 S. R. 39  East  West  
1674 feet from S / N (circle one) Line of Section  
1588 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: CROUCH Well #: 1-3  
Field Name: Godland

Producing Formation: Niobrara  
Elevation: Ground: 3546' Kelly Bushing: 3552'  
Total Depth: 1237' Plug Back Total Depth: 1201'  
Amount of Surface Pipe Set and Cemented at 351' csg @ 357 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_

Drilling Fluid Management Plan See Item 328-04  
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 225 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 09 2004  
CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steven vonFeldt  
Title: Geologist Date: 2/05/04  
Subscribed and sworn to before me this 5<sup>th</sup> day of February,  
2004  
Notary Public: Janet Hambricht  
Date Commission Expires: 2-20-07

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution

JANET HAMBRIGHT  
Notary Public, State of Texas  
My Commission Expires  
February 20, 2007

X

Operator Name: ROSEWOOD RESOURCES, INC. Lease Name: CROUCH Well #: 1-3  
 Sec. 3 Twp. 7 S. R. 39 East  West County: Sherman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken Yes  No  
 Electric Log Run  Yes No  
 (Submit Copy)

List All E. Logs Run:

Triple Combo, CBL/GR/CCL

Log Name	Formation (Top), Depth and Datum	Sample Datum
NIOBRARA	1008'	

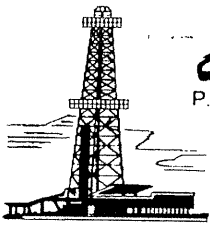
CASING RECORD <span style="border: 1px solid black; border-radius: 50%; padding: 2px;">New</span> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-7/8"	7"	17#	357'	Neat	150	3% cc, flowseal
Production		4-1/2"	9.5#	1214'	50/50 Poz	60	10% salt, gilsoni

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1007' - 1037'	Frac w/48,257 gals MavFoam 70, 100,000# 16/30 Brady sd & 160,000 scf N2	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
NONE							
Date of First, Resumed Production, SWD or Enhr. 8/29/2003		Producing Method					
		<input checked="" type="checkbox"/> Flowing		<input type="checkbox"/> Pumping		<input type="checkbox"/> Gas Lift	
						Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NONE	28	NONE	NA			

Disposition of Gas:  Vented Sold  Used on Lease (If vented, Sumit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval:  Other (Specify) \_\_\_\_\_



**CEMENTER'S WELL SERVICE, INC.**  
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE  
 No 183206

**ORIGINAL**

Rosewood

Date 07-19-03	Well Owner Resources Inc	Well No. 1-3	Lease Crouch
County Sherman	State Kansas	Field	
Charge to Rosewood Resources Inc.	Charge Code		
Address P.O. Box, 1668	For Office Use Only		
City, State Vernal, Utah, 84078			
Pump Truck No. 1204	Code	Bulk Truck No. 1211	Code
Type of Job	Depth	Ft. 1237	To
Surface	Bottom of Surface	Ft.	To
Plug	Plug Landed @ 1214' Ft.	Time On 10:30	
Production 4 1/2" casing 9.5 #	Pipe Landed @ 1214' Ft.	Time Off	Plug Down @ 12:00

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat				
	Poz. Mix ✓ 50/50	60	sts		4500.00
	Calcium Chloride 10% salt				
	Gel 2 % Flo-Cele #Per Sack				
	Handling Charge 1/4 # Gelsomite per/sk				
	Hauling Charge				
	Additional Cement				
	4 1/2" Centalizers	6			
	" Scatchers	7			
	" A.F.L. shoe	1			
	" Latch Down plug & Bottle	1			
	Mixing Rate 4 B.P.M. - Displacement Rate 6 B.P.M.				
	Slurry Vol. 1.26 CU. FT./sk - Slurry WT 14.2 P.P.G.				

WELL/AFE NO.	Crouch 1-3
ACCOUNT CODE	1705044
APPROVAL	See below
PAY DATE	8-14-03

Remarks: Feet Flush w/ 10 BBLs Mud Flush	Tax Reference Code	Sub Total	4500.00
Displace w/ 19.6 BBLs K.C.L. K5 4.9 %		Tax	220.50
Landed plug w/ 2000 P.S.I.		Total	4720.50

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1204	Pump Truck		16	20		Kansas 110	146
1211	Bulk Truck		16	20		Kansas 110	146

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, John

Received By *[Signature]*  
 Customer or His Agent