

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33019
Name: ROSEWOOD RESOURCES, INC.
Address: 2711 N. HASKELL AVE, SUITE 2800, LB 22
City/State/Zip: DALLAS, TX 75201
Purchaser: _____
Operator Contact Person: Steven vonFeldt
Phone: (214) 756-6679
Contractor: Name: Excell Drilling Company
License: 8273
Wellsite Geologist: Steven vonFeldt

API No. 15 - ⁰²³~~184~~-20537-00-00
County: CHEYENNE
NE NW SE NW Sec. 10 Twp. 2 S. R. 42 East West
1335 feet from S (N) (circle one) Line of Section
1757 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: MAUPIN Well #: 1-10
Field Name: Godland

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Niobrara
Elevation: Ground: 3712' Kelly Bushing: 3718'
Total Depth: 1839' Plug Back Total Depth: 1355'
Amount of Surface Pipe Set and Cemented at 345' csg @ 351 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to _____
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

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WICHITA, KS

12/28/2003 12/29/2003 P&A 12/30/2003
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 225 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steven vonFeldt
Title: Geologist Date: 2/05/04
Subscribed and sworn to before me this 5th day of February,
2004
Notary Public: Janet Hambright
Date Commission Expires: 2-20-07

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JANET HAMBRIGHT
Notary Public, State of Texas
My Commission Expires
February 20, 2007

Operator Name: ROSEWOOD RESOURCES, INC. Lease Name: MAUPIN Well #: 1-10
 Sec. 10 Twp. 2 S. R. 42 East West County: CHEYENNE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: Triple Combo, CBL/GR/CCL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:20%;">Log Name</th> <th style="width:50%;">Formation (Top), Depth and Datum</th> <th style="width:30%;">Sample Datum</th> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum			
Log Name	Formation (Top), Depth and Datum	Sample Datum					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-7/8"	7"	17#	351'	Neat	150	3% cc, flowseal
Production							

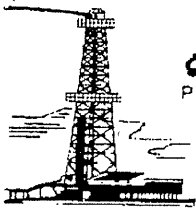
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	1721'		50	50/50 Poz Mix
<input type="checkbox"/> Protect Casing			40	50/50 Poz Mix
<input type="checkbox"/> Plug Back TD	400'		10	50/50 Poz Mix
<input checked="" type="checkbox"/> Plug Off Zone	62'		10	50/50 Poz Mix

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
NONE				Yes No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
		Flowing	Pumping	Gas Lift <input checked="" type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	NA	NA	NA	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) PLUGGED & ABANDONED

(If vented, Sumit ACO-18.)



CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

184400

ORIGINAL

Rosewood

Date <i>12-30-03</i>	Well Owner <i>Rosewood Resources Inc.</i>	Well No <i>1-10</i>	Lease <i>Maupin</i>
Country <i>Cheyenne</i>	State <i>Kansas</i>	Field	
Charge to <i>Rosewood Resources Inc.</i>	Charge Code		
Address <i>P.O. Box 227</i>	For Office Use Only		
City, State <i>Yuma, Colorado, 80759</i>			
Pump Truck No <i>1204</i>	Code	Bulk Truck No <i>1213</i>	Code
Type of Job	Depth	Ft.	To
Surface	Bottom of Surface	Ft.	To
Plug <i>3 1/2" DP</i>	Plug Landed @	Ft.	Time On <i>12:30</i>
Production	Pipe Landed @	Ft.	Time Off <i>1:45</i>

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat				
	Poz. Mix <i>✓ 50/50</i>	<i>100</i>	<i>SKS</i>		<i>3800.00</i>
	Calcium Chloride				
	Gel <i>6</i> <small>Flt. C.</small>				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	<p><i>1st plug @ 1721' w/50 SKS</i></p> <p><i>2nd plug @ 400' 1/2 in 1/2 out of surface casing w/40 SKS</i></p> <p><i>3rd plug @ Top of Surface Casing w/10 SKS ✓</i></p> <p><i>Mixing Rate 4 BRPM - Displacement Rate 6 BRPM</i></p> <p><i>Slurry Vol 1.54 CU.FT./SK - Slurry WT 13.3 PPG.</i></p>				

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WICHITA, KS

WELL/APE NO.
Maupin-10
ACCOUNT CODE
1705044
APPROVAL
Jan T
PAY DATE

Remarks.	Tax Reference Code	Sub Total	<i>3800.00</i>				
	<i>Kc 4.9 %</i>	Tax	<i>110.20</i>				
	Disc.	Total	<i>3910.20</i>				
Truck No	Code	State Mileage	Nebraska	Colorado	Wyoming	<i>Kansas</i>	Total Mileage
<i>1204</i>	Pump Truck		<i>16</i>	<i>20</i>		<i>2.5</i>	
<i>1213</i>	Bulk Truck		<i>16</i>	<i>20</i>		<i>2.5</i>	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By *Leon, Randy*

Received By *[Signature]*
Customer or His Agent