

KANSAS CORPORATION COMMISSION.  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31191  
Name: R&B Oil & Gas, Inc.  
Address: PO Box 195  
City/State/Zip: Attiica, Kansas 67009  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Randy Newberry  
Phone: (620) 254-7251  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Tim Pierce  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

API No. 15 - 007-22786-00-00  
County: Barber County, Kansas  
C. SW NE Sec. 11 Twp. 32 S. R. 10  East  West  
1980 feet from S (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Schreiner Farms Well #: 1  
Field Name: Northeast Sharon  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1505' Kelly Bushing: 1513'  
Total Depth: 4500' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 234 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
01-07-04 01-14-04 1.15.04  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan ACE 1003-24-04  
(Data must be collected from the Reserve Pit) PAK  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Let Dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

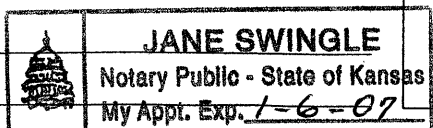
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry  
Title: President Date: 1-31-04

Subscribed and sworn to before me this 31<sup>st</sup> day of January, 2004.

Notary Public: Jane Swingle  
Date Commission Expires: 1-6-2007

  
JANE SWINGLE  
Notary Public - State of Kansas  
My Appt. Exp. 1-6-07

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: R&B Oil & Gas, Inc. Lease Name: Schreiner Farms Well #: 1  
 Sec. 11 Twp. 32 S. R. 10  East  West County: Barber County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Compensated Porosity Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mississippi</td> <td>4351</td> <td>2838</td> </tr> </table>	Name	Top	Datum	Mississippi	4351	2838
Name	Top	Datum					
Mississippi	4351	2838					

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	234'	60/40 Poz	185	2%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS	METHOD OF COMPLETION
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____

# ALLIED CEMENTING CO., INC. 14586

# ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge, KS

DATE <u>01-07-04</u>	SEC. <u>11</u>	TWP. <u>32S</u>	RANGE <u>10W</u>	CALLED OUT <u>8:20 pm</u>	ON LOCATION <u>9:30 pm</u>	JOB START <u>12:45 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>Schriener Farms</u>	WELL # <u>1</u>	LOCATION <u>Sharon, 3 east, 1 3/4 north,</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>W. into</u>					

CONTRACTOR Duke #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 234'

CASING SIZE 8 7/8" 24.00 DEPTH 234'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH 234'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM 50

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 14 bbl Fresh h<sub>2</sub>O

OWNER R+B oil & Gas

CEMENT  
AMOUNT ORDERED 185sx 60.40.2 +  
2% cc + 1% Amm. Chloride

COMMON	<u>111</u>	<u>A</u>	@	<u>7.15</u>	<u>793.65</u>
POZMIX	<u>74</u>		@	<u>3.80</u>	<u>281.20</u>
GEL	<u>3</u>		@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>4</u>		@	<u>30.00</u>	<u>120.00</u>
	<u>Ammonium Chloride</u>		@	<u>31.50</u>	<u>94.50</u>
	<u>3</u>		@		
			@		
			@		
			@		

HANDLING 195 @ 1.15 224.25

MILEAGE 14 x 19.5 x .05 136.50

TOTAL 1680.10

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EQUIPMENT

PUMP TRUCK CEMENTER Mike Rucker

# 352 HELPER Dave Felio

BULK TRUCK

# 242 DRIVER Thad Cantrell

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

11 5/8" pipe on bottom, break circ. 11 5/8" Start Prod.

Cement 185sx 60.40.2 + 2% cc + 1% Amm. Chloride

@ 14.8 weight, with 300 psi. 12" Stop Pumps, Release

Wooden plug, Start Disp. 300 psi. @ 4 bbl. min.

@ 14 bbl out Stop Pumps. Shut well in.

Leave 15' Cement in pipe. Cement did Circulate

Circ. 50sx to pit !!

SERVICE

DEPTH OF JOB	<u>234'</u>				
PUMP TRUCK CHARGE					<u>520.00</u>
EXTRA FOOTAGE		@			
MILEAGE	<u>14</u>	@	<u>3.50</u>		<u>49.00</u>
PLUG	<u>Wooden</u>	@	<u>4.500</u>		<u>45.00</u>
		@			
		@			

TOTAL 614.00

CHARGE TO: R+B Oil & Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

NONE

	@		
	@		
	@		
	@		
	@		

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE 614.00

DISCOUNT 614.00 IF PAID IN 30 DAYS

SIGNATURE John J. Armbruster JOHN J. ARMBRUSTER  
PRINTED NAME

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

# ALLIED CEMENTING CO., INC. 14641

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

**ORIGINAL**

DATE <u>2-1-04</u>	SEC. <u>11</u>	TWP. <u>32S</u>	RANGE <u>10W</u>	CALLED OUT <u>3:00 AM</u>	ON LOCATION <u>5:30 AM</u>	JOB START <u>6:15 AM</u>	JOB FINISH <u>7:15 AM</u>
LEASE <u>Schreiner Farms</u>	WELL # <u>1</u>	LOCATION <u>Sharon</u>		COUNTY <u>Darke</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		<u>3 E 1 3/4 N 10 W</u>					

CONTRACTOR Duke #

TYPE OF JOB Rotary Plug

HOLE SIZE 7 1/2" T.D. \_\_\_\_\_

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 x 16 DEPTH 600'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 4 BBLs Fresh #5

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Justin Hart

# 368-265 HELPER Bill McAdoo

BULK TRUCK DRIVER Larry Goldsberry

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER R+B Oil & Gas

CEMENT AMOUNT ORDERED 115 5x 60,40lb

COMMON	<u>1 69</u>	@	<u>7.15</u>	<u>493.35</u>
POZMIX	<u>46</u>	@	<u>3.80</u>	<u>174.80</u>
GEL	<u>6</u>	@	<u>10.00</u>	<u>60.00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>121</u>	@	<u>1.15</u>	<u>139.15</u>
MILEAGE	<u>14 x 1.21 x .05</u>			<u>125.00</u>
				<u>M:Aug</u>
TOTAL				<u>992.30</u>

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REMARKS:

Load Hole Wrig @ 600'

50 5x 60,40lb @ 13.8

Disp 4 BBLs Fresh #5

Load Hole @ 240

40 5x 60-40-lb @ 13.8

Disp 2 BBL #5

Load Hole 10 5x @ 40'

15 5x Rat Hole

SERVICE

DEPTH OF JOB 600'

PUMP TRUCK CHARGE \_\_\_\_\_ 520.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ 3.50 49.00

PLUG Dry Hole 828 @ 23.00 23.00

TOTAL 592.00

CHARGE TO: R+B Oil & Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

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TAX \_\_\_\_\_

TOTAL CHARGE (Signature)

DISCOUNT (Signature) IF PAID IN 30 DAYS

SIGNATURE (Signature)

PRINTED NAME \_\_\_\_\_

**ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING**