

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33019  
Name: ROSEWOOD RESOURCES, INC.  
Address: 2711 N. HASKELL AVE, SUITE 2800, LB 22  
City/State/Zip: DALLAS, TX 75201  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Steven vonFeldt  
Phone: (214) 756-6679  
Contractor: Name: Excell Drilling Company  
License: 8273  
Wellsite Geologist: Steven vonFeldt

API No. 15 - 181-20336 - 00-05  
County: Sherman  
SW NE NE Sec. 10 Twp. 7 S. R. 39  East  West  
1209' feet from S / N (circle one) Line of Section  
1217' feet from E / W (circle one) Line of Section

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic Protection)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: DUELL Well #: 1-10  
Field Name: Goodland

If Workover/Re-entry: Old Well Info as follows \_\_\_\_\_

Producing Formation: Niobrara  
Elevation: Ground: 3540' Kelly Bushing: 3546'  
Total Depth: 1217' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 335' csg @ 341 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

Drilling Fluid Management Plan ALL 1 W 3-26-04  
(Data must be collected from the Reserve Pit)  
Chloride content 5000 ppm Fluid volume 225 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

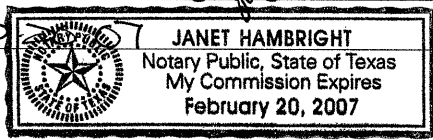
9/25/2003 9/26/2003 10/22/2003  
Spud Date or Date Reached TD Completion Date or Recompletion Date

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FEB 09 2004  
CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steven vonFeldt  
Title: Geologist Date: 2/05/04  
Subscribed and sworn to before me this 5th day of February,  
2004  
Notary Public: Janet Hambright  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: ROSEWOOD RESOURCES, INC. Lease Name: DUELL Well #: 1-10  
 Sec. 10 Twp. 7 S. R. 39 East  West County: Sherman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |  |        |                                  |        |      |           |  |          |      |  |
|--|--|--------|----------------------------------|--------|------|-----------|--|----------|------|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br>Triple Combo, CBL/GR/CCL | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top Datum</td> <td></td> </tr> <tr> <td>NIOBRARA</td> <td>970'</td> <td></td> </tr> </table> | Log    | Formation (Top), Depth and Datum | Sample | Name | Top Datum |  | NIOBRARA | 970' |  |
| Log  | Formation (Top), Depth and Datum   | Sample |                                  |        |      |           |  |          |      |  |
| Name   | Top Datum  |        |                                  |        |      |           |  |          |      |  |
| NIOBRARA   | 970'   |        |                                  |        |      |           |  |          |      |  |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 9-7/8"            | 7"                        | 17#               | 341'          | Neat           | 145          | 3% cc, flowseal            |
| Production  |                   | 4-1/2"                    | 10.5#             | 1206'         | 50/50 Poz      | 60           | 10% salt, gilsoni          |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

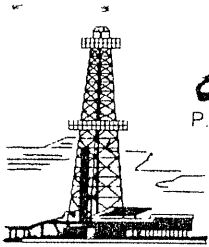
| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 2              | 980'-1010'  | Frac w/48,145 gals MavFoam 70 &<br>100,000# 16/30 Brady sd & 180,000 scf N2              |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

|   |           |         |   |               |           |          |  |
|---|-----------|---------|---|---------------|-----------|----------|--|
| TUBING RECORD   |           | Size    | Set At                                      | Packer At     | Liner Run | Yes      | <input checked="" type="checkbox"/> No |
|   |           | NONE    |   |               |           |          |  |
| Date of First, Resumed Production, SWD or Enhr.<br>2/3/2004 |           |         | Producing Method                            |               |           |          |  |
|   |           |         | <input checked="" type="checkbox"/> Flowing |               | Pumping   | Gas Lift | Other (Explain)                        |
| Estimated Production Per 24 Hours                           | Oil Bbls. | Gas Mcf | Water Bbls.                                 | Gas-Oil Ratio | Gravity   |          |  |
|   | NONE      | 35      | NONE  |               |           |          |  |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



# CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

183483

ORIGINAL

Rosewood

|                                   |                           |                         |                            |
|-----------------------------------|---------------------------|-------------------------|----------------------------|
| Date 09-26-03                     | Well Owner Resources Inc. | Well No. 1-10           | Lease Duell                |
| County Sherman                    | State Kansas              | Field                   |                            |
| Charge to Rosewood Resources Inc. | Charge Code               |                         |                            |
| Address P.O. Box 227              | For Office Use Only       |                         |                            |
| City, State Yuma, Colorado, 80759 |                           |                         |                            |
| Pump Truck No. 1204               | Code                      | Bulk Truck No. 1211     | Code                       |
| Type of Job                       |                           | Depth                   | Ft. 1217'                  |
| Surface                           |                           | Bottom of Surface       | Ft.                        |
| Plug                              |                           | Plug Landed @ 1204' Ft. | Time On 16:15              |
| Production 4 1/2" casing 10.5 #   |                           | Pipe Landed @ 1205' Ft. | Time Off Plus Down @ 18:45 |

| Reference No.  | Description                             | Qty. | Meas. | Unit Price | Amount  |
|--|---|------|-------|------------|---------|
|  | Pump Truck Charge                       |      |       |            |         |
|  | Cement Neat                             |      |       |            |         |
|  | Poz. Mix ✓ 50/50                        | 60   | SKS   |            | 4500.00 |
|  | Calcium Chloride 10% SALT               |      |       |            |         |
|  | Gel 2 % Flo-Cele #Per Sack              |      |       |            |         |
|  | Handling Charge 1/4 # Per SK. GILSONITE |      |       |            |         |
|  | Hauling Charge                          |      |       |            |         |
|  | Additional Cement                       |      |       |            |         |
| 1/2"   | Centralizers                            | 6    |       |            |         |
| "  | ScaTchess                               | 7    |       |            |         |
| "  | Ac.Fill. shoe                           | 1    |       |            |         |
| "  | Latch Down plug & Ball Cle              | 1    |       |            |         |
| Mixing Rate 4 BPM - Displacement Rate 6 BPM.<br>Slurry Vol. 1.18 CU FT/SK - Slurry WT. 14.2 PPG. |   |      |       |            |         |

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|                                     |                    |           |         |
|-------------------------------------|--------------------|-----------|---------|
| Remarks: Flush w/ 10 BBLs Mud Flush | Tax Reference Code | Sub Total | 4500.00 |
| Displace w/ 19 BBLs KCL. Rate 4.9%  | State              | Tax       | 220.50  |
| Loaded plug w/ 2000 P.S.I           | Disc.              | Total     | 4720.50 |

| Truck No. | Code | State Mileage | Nebraska | Colorado | Wyoming | Other Kansas | Total Mileage |
|-----------|------|---------------|----------|----------|---------|--------------|---------------|
| 1204      |      | Pump Truck    | 16       | 20       |         | 60           |               |
| 1211      |      | Bulk Truck    | 16       | 20       |         | 60           |               |

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, John, Randy

Received By [Signature]  
Customer or His Agent