

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33019
Name: ROSEWOOD RESOURCES, INC.
Address: 2711 N. HASKELL AVE, SUITE 2800, LB 22
City/State/Zip: DALLAS, TX 75201
Purchaser: _____
Operator Contact Person: Steven vonFeldt
Phone: (214) 756 - 6679
Contractor: Name: Excell Drilling Company
License: 8273
Wellsite Geologist: Steven vonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **RECEIVED**
KANSAS CORPORATION COMMISSION

Operator: _____
Well Name: _____ **FEB 09 2004**
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. **CONSERVATION DIVISION**
 Plug Back Plug Back Total Depth **WICHITA, KS**
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|------------------|---|
| <u>7/22/2003</u> | <u>7/23/2003</u> | <u>8/15/2003</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 181 - 20332-00-00
County: Sherman
SW NE NE Sec. 17 Twp. 7 S. R. 39 East West
1146 feet from S / N (circle one) Line of Section
862 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: DUELL Well #: 1-17
Field Name: Goodland

Producing Formation: Niobrara
Elevation: Ground: 3533' Kelly Bushing: 3539'
Total Depth: 1224' Plug Back Total Depth: 1208'
Amount of Surface Pipe Set and Cemented at 385' csg @ 391 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 11/1/03-26-04
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 225 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

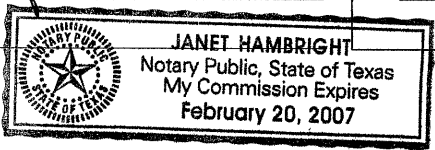
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steven vonFeldt
Title: Geologist Date: 2/05/04
Subscribed and sworn to before me this 5th day of February, 2004
Notary Public: Janet Hambright
Date Commission Expires: 2-20-07

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



X

Side Two

Operator Name: ROSEWOOD RESOURCES, INC. Lease Name: DUELL Well #: 1-17
 Sec. 17 Twp. 7 S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | |
|---|---|--------|----------------------------------|--------|------|-----|-------|----------|------|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Triple Combo, CBL/GR/CCL | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:20%;">Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:20%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>NIOBRARA</td> <td>977'</td> <td></td> </tr> </table> | Log | Formation (Top), Depth and Datum | Sample | Name | Top | Datum | NIOBRARA | 977' | |
| Log | Formation (Top), Depth and Datum | Sample | | | | | | | | |
| Name | Top | Datum | | | | | | | | |
| NIOBRARA | 977' | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9-7/8" | 7" | 17# | 391' | Neat | 165 | 3% cc, flowseal |
| Production | | 4-1/2" | 9.5 # | 1213' | 50/50 Poz | 60 | 10% salt, gilsoni |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

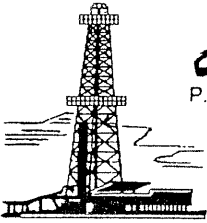
| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 2 | 976' - 1006' | Frac w/45,929 gals MavFoam 70, 100,000# 16/30 Brady sd & 216,000 scf N2 | |
| | | | |
| | | | |

| | | | | |
|--|-----------|---|----------------------------------|---|
| TUBING RECORD | Size | Set At | Packer At | Liner Run |
| NONE | | | | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
| Date of First, Resumed Production, SWD or Enhr. 8/29/2003 | | Producing Method | | |
| | | <input checked="" type="checkbox"/> Flowing | <input type="checkbox"/> Pumping | <input type="checkbox"/> Gas Lift |
| | | <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio |
| | NONE | 29 | NONE | |

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION

Production Interval



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE
 No 183212

ORIGINAL

Rosewood

| | | | |
|--|----------------------------------|----------------------------|-----------------------------------|
| Date <i>07-23-03</i> | Well Owner <i>Resources Inc.</i> | Well No. <i>1-17</i> | Lease <i>Due 11</i> |
| County <i>Sherman</i> | State <i>Kansas</i> | Field | |
| Charge to <i>Rosewood Resources Inc.</i> | Charge Code | | |
| Address <i>P.O. Box 1668</i> | For Office Use Only | | |
| City, State <i>Vernal, Utah, 84078</i> | | | |
| Pump Truck No. <i>1204</i> | Code | Bulk Truck No. <i>1211</i> | Code |
| Type of Job | Depth | Ft. <i>1724</i> | To |
| Surface | Bottom of Surface | Ft. | To |
| Plug. | Plug Landed @ <i>1213'</i> | Ft. | Time On <i>19:15</i> |
| Production <i>4 1/2" casing 9.5 #</i> | Pipe Landed @ <i>1213'</i> | Ft. | Time Off <i>plus down @ 22:00</i> |

| Reference No. | Description | Qty. | Meas. | Unit Price | Amount |
|---------------|---|-----------------|------------|------------|----------------|
| | Pump Truck Charge | | | | |
| | Cement Neat | | | | |
| | Poz. Mix <i>✓ 50/50</i> | <i>60</i> | <i>SKS</i> | | <i>4500.00</i> |
| | Calcium Chloride <i>10% salt</i> | | | | |
| | Gel <i>2</i> % Flo-Cele #Per Sack | | | | |
| | Handling Charge <i>Gibson</i> | <i>1/4 #/sk</i> | | | |
| | Hauling Charge | | | | |
| | Additional Cement | | | | |
| | <i>4 1/2" Centralizers</i> | <i>6</i> | | | |
| | <i>" Socratchers</i> | <i>7</i> | | | |
| | <i>" A.F.W. shoe</i> | <i>1</i> | | | |
| | <i>" Latch Down plus 3 Balls</i> | <i>1</i> | | | |
| | <i>Mixing Rate 4 B.P.M. - Displacement Rate 6 B.P.M. Slurry Vol. 1.26 CU.FT./SK - Slurry WT 14.2 P.P.G. ✓</i> | | | | |

WELL/SAFE NO
Due 1-17
 ACCOUNT CODE
1705044
 APPROVAL
Below
 PAY DATE
8-14-03

| | | | |
|---|--------------------|-----------|----------------|
| Remarks <i>Ref Lush w/ 10 BBLs Mud Lush</i> | Tax Reference Code | Sub Total | <i>4500.00</i> |
| <i>Displace w/ 19.6 BBL KCL.</i> | <i>Rate 4.9 %</i> | Tax | <i>220.56</i> |
| <i>Landed plug w/ 2000 PSI.</i> | Disc. | Total | <i>4720.56</i> |

| Truck No. | Code | State | Mileage | Nebraska | Colorado | Wyoming | Other <i>Kansas</i> | Total Mileage |
|-------------|------|------------|---------|-----------|-----------|---------|---------------------|---------------|
| <i>1204</i> | | Pump Truck | | <i>16</i> | <i>20</i> | | <i>110</i> | |
| <i>1211</i> | | Bulk Truck | | <i>16</i> | <i>20</i> | | <i>110</i> | |

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By *Leon, John*

Received By *Franklin*
 Customer or His Agent