

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33019  
Name: ROSEWOOD RESOURCES, INC.  
Address: 2711 N. HASKELL AVE, SUITE 2800, LB 22  
City/State/Zip: DALLAS, TX 75201  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Steven vonFeldt  
Phone: (214) 756 - 6679  
Contractor: Name: Excell Drilling Company  
License: 8273  
Wellsite Geologist: Steven vonFeldt

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows \_\_\_\_\_

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7/21/2003      7/22/2003      8/14/2003  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 181 - 20328 - 00 - 00  
County: Sherman  
N2 SE NE Sec. 9 Twp. 7 S. R. 39  East  West  
1525 feet from S N (circle one) Line of Section  
606 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: PANCAKE Well #: 1-9  
Field Name: Goodland  
Producing Formation: Niobrara  
Elevation: Ground: 3569' Kelly Bushing: 3575'  
Total Depth: 1224' Plug Back Total Depth: 1211'  
Amount of Surface Pipe Set and Cemented at 337' CSG @ 343 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

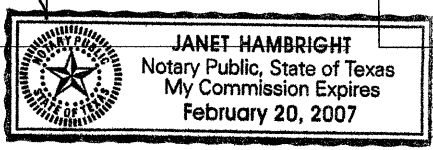
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 5000 ppm Fluid volume 225 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steven vonFeldt  
Title: Geologist Date: 2/05/04  
Subscribed and sworn to before me this 5<sup>th</sup> day of February,  
2004  
Notary Public: Janet Hambright  
Date Commission Expires: 2/2007

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution



X

Operator Name: ROSEWOOD RESOURCES, INC. Lease Name: PANCAKE Well #: 1-9  
 Sec. 9 Twp. 7 S. R. 39 East  West County: Sherman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Triple Combo, CBL/GR/CCL	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">Log</td> <td style="width:55%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>NIOBRARA</td> <td>1008'</td> <td></td> </tr> </table>	Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	NIOBRARA	1008'	
Log	Formation (Top), Depth and Datum	Sample								
Name	Top	Datum								
NIOBRARA	1008'									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-7/8"	7"	17#	343'	Neat	145	3% cc, flowseal
Production		4-1/2"	10.5#	1213'	50/50 Poz	60	10% salt, gilsoni

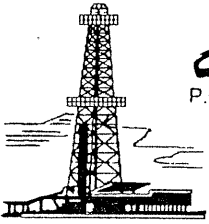
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1008' - 1040'	Frac w/48,215 gals MavFoam 70 & 100,000 #16/30 Brady sd & 207,000 scf N2	

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
NONE					
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
8/29/2003		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NONE	27	NONE		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*       Other (Specify) \_\_\_\_\_



# CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE  
No 183210

## ORIGINAL

*Rosewood*

Date <i>07-22-03</i>	Well Owner <i>Resources Inc.</i>	Well No. <i>1-9</i>	Lease <i>Pancake</i>
County <i>Shesman</i>	State <i>Kansas</i>	Field	
Charge to <i>Rosewood Resources Inc.</i>	Charge Code		
Address <i>P.O. Box 1668</i>	For Office Use Only		
City, State <i>Vernal, Utah, 84078</i>			
Pump Truck No. <i>1204</i>	Code	Bulk Truck No. <i>1211</i>	Code
Type of Job	Depth	Ft. <i>1774'</i>	To
Surface	Bottom of Surface	Ft.	To
Plug	Plug Landed @ <i>1207'</i>	Time On <i>11:00</i>	
Production <i>4 1/2" casing 9.5 #</i>	Pipe Landed @ <i>1207'</i>	Time Off <i>Plug-Down @ 15:00</i>	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat				
	Poz. Mix <i>✓ 50/50</i>	<i>60</i>	<i>SKS</i>		<i>4500.00</i>
	Calcium Chloride <i>10% Salt</i>				
	Gel <i>2 %</i> Flo-Cele #Per Sack				
	Handling Charge <i>1/4 #/sk Gilbert</i>				
	Hauling Charge				
	Additional Cement				
	<i>4 1/2" Centralizers</i>	<i>6</i>			
	<i>" Satchels</i>	<i>7</i>			
	<i>" A.F.V. shoe</i>	<i>1</i>			
	<i>" Latch Down plus 3 Baffle</i>	<i>1</i>			
<p>Mixing Rate 4 BPM. - Displacement Rate 6 BPM. Slurry Vol. 1.26 CU. FT/SK - Slurry WT 14.5 PPG.</p>					

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 09 2004  
CONSERVATION DIVISION  
WICHITA, KS

WELL LIFE NO.  
*Pancake 1-9*  
ACCOUNT CODE  
*1705044*  
APPROVAL  
*See below*  
PAY DATE  
*8-14-03*

Remark: <i>Flush w/ 10 BBLs Mud Flush</i>	Tax Reference Code	Sub Total	<i>4500.00</i>
<i>Displace w/ 19.5 BBLs KCL.</i>	<i>45.49 %</i>	Tax	<i>220.50</i>
<i>Landed plus w/ 2000 P.S.E.</i>	Disc.	Total	<i>4720.50</i>

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other <i>Kansas</i>	Total Mileage
<i>1204</i>	Pump Truck		<i>16</i>	<i>70</i>		<i>110</i>	<i>146</i>
<i>1211</i>	Bulk Truck		<i>16</i>	<i>20</i>		<i>110</i>	<i>146</i>

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By *Leon, John*

Received By *[Signature]*  
Customer or His Agent