

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5364
Name: BEREN CORPORATION
Address: P O BOX 20380
City/State/Zip: WICHITA, KS 67208

Purchaser: _____
Operator Contact Person: GARY MISAK
Phone: (316) 265-3311

Contractor: Name: DUKE DRILLING CO, INC.
License: 5929

Wellsite Geologist: ROGER MARTEN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: BEREN CORPORATION

Well Name: LONDON A-3

Original Comp. Date: 4-28-03 Original Total Depth: 5005
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 4375 Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-19-03 Spud Date or Date Reached TD 1-17-04 Completion Date or Recompletion Date
SA

API No. 15 - 007-22735-00-01
County: BARBER
C W/2 Sec. 8 Twp. 33 S. R. 15 East West
2677 feet from (S) N (circle one) Line of Section
3929 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) (NW) SW

Lease Name: LONDON A Well #: 3
Field Name: DeGEER SOUTHWEST

Producing Formation: DOUGLAS SAND

Elevation: Ground: 1840' Kelly Bushing: 1853'

Total Depth: 5005' Plug Back Total Depth: 4775'

Amount of Surface Pipe Set and Cemented at 1329 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2569 Feet

If Alternate II completion, cement circulated from 2569 feet depth to 1808 w/ 200 sx cmt.

Drilling Fluid Management Plan Workover 10-3-06-04
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary L. Misak

Title: PRODUCTION ENGINEER Date: 2-17-04

Subscribed and sworn to before me this 17th day of February

Notary Public: Diana E Plotner

Date Commission Expires: Aug 10, 2007



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

X

Operator Name: BEREN CORPORATION Lease Name: LONDON A Well #: 3
 Sec. 8 Twp. 33 S. R. 15 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

RECEIVED
FEB 18 2004
KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
CONDUCTOR		20"		77'			
SURFACE	12 1/4"	8 5/8"	23#	1329'	A-CON COMMON	350 - 100	3%CC 1/4# CELLOFLAKE
PRODUCTION	7 7/8"	5 1/2"	14#	5002'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Set CIBP @4814		
4 SPF	Voila 4798-4804	250 gals MCA	
	set CIBP @4790 (leaking) & @4775	Dump 1 sx cmt on top of plug @4775	
4 SPF	Douglas Sand 4117-20	500 gals 7 1/2% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	4700		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
1/17/04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	--	200	60		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval