## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

2422	API No. 15 - 095-21817-00-0 ORIGINAL
Operator: License # 31337	
Name: Wildcat Oil & Gas, LLC	County: Kingman
Address: 10286 SW 170th Ave.	NW -SW - NW - Sec. 12 Twp. 30 S. R. 9 ☐ East  West
City/State/Zip: Nashville, KS 67112	feet from S / ( (circle one) Line of Section
Purchaser: West Wichita Gas Gathering, LLC RECEIVED	feet from E / ( (circle one) Line of Section
Operator Contact Person: Gary Adelhardt	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 246-5212 <b>FEB ! 2004</b>	(circle one) NE SE NW SW
Contractor: Name: Halliburton KCC WICHITA	Lease Name: _Adelhardt "A" Well #: 1
License:	Field Name: Spivey-Grabs-Basil
Wellsite Geologist:	Producing Formation: Mississippi
Designate Type of Completion:  New Well Re-Entry Workover	Elevation: Ground: 1628 Kelly Bushing: 1636
New WellRe-EntryWorkover	Total Depth: 4340 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 222 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?  ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Wildeat Oil & Gas, LLC	feet depth tosx cmt.
Well Name: Adelhardt "A" #1	
Original Comp. Date: 07-16-02 Original Total Depth: 4340	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
12-16-2003 12-23-2003	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover -Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature from Adelbrandt	KCC Office Use ONLY
Title: <u>Sed/Treus</u> Date: <u>02-10-04</u>	Letter of Confidentiality Attached
Subscribed and sworn to before me this 10 day of Feb	If Denied, Yes Date:
20 64 .	Wireline Log Received
Notary Public: mal Coughing	Geologist Report Received
MARK LOUGHRIGE	UIC Distribution
Date Commission Expires: Q-2-NOTARY PUBLIC STATE OF K	

#### Side Two

Operator Name: Wildo	at Oil & Gas, LL	<u>C</u>		Lease	Name: £	delhardt "A"		_ Well #: 1	
Sec. 12 Twp. 30	S. R. <u>9</u>	☐ East	<b>☑</b> West	County: Kingman					
NSTRUCTIONS: Shown asted, time tool open a emperature, fluid recovered to the control of the con	and closed, flowing a very, and flow rates	and shut if gas to	in pressures, v surface test, a	whether sl long with t	hut-in pre	ssure reached s	static level, hydro	static pressure	s, bottom hole
Orill Stem Tests Taken (Attach Additional Sh	es <b>U</b> No			Log Formation (Top), Depth		nd Datum	Sample		
Samples Sent to Geolo	es Livo		Name	e		Тор	Datum		
Cores Taken			es UNO es UNO			RECEIVED			
ist All E. Logs Run:					,		FEB 1 1		
						KCC WICHITA			
		Repo	CASING rt all strings set-c		Ne Urface, inte	w Used rmediate, producti	on, etc.		
Purpose of String	Size Hole Drilled		te Casing t (In O.D.)	We Lbs.	ight / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
· · · · · ·				·					
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type and P	Percent Additives	
Shots Per Foot	PERFORATIO Specify Fo	N RECOF	RD - Bridge Plug Each Interval Per	s Set/Type	1	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
						SEE ATTACHED			
TUBING RECORD	Size	Set At	***************************************	Packer /	At	Liner Run	Yes No		
Date of First, Resumerd F	Production, SWD or En	hr.	Producing Met		Flowing	J Pumpir	ng Gas Lif	t Othe	r (Explain)
Estimated Production Per 24 Hours	Oil B	bls.	Gas 140 <i>,000</i>	Mcf	Wate 60	r Bl	ols. G	as-Oil Ratio	Gravity 32
Disposition of Gas	METHOD OF CO	MPLETIC	ON .			Production Interv	/al		
Vented Sold (If vented, Subn	Used on Lease nit ACO-18.)		Open Hole Other (Speci	Per	f. 🔲 C	ually Comp.	Commingled		

### FEB 1 1 2004

#### KCC WICHITA

# ORIGINAL

				10	P	100			TICKET#	TICKET DATE
JOB LOG						2832572	12/22/03			
EGION NWA/COUNTRY NORTH AMERICA LAND MID-CONTINENT USA					BDA / STATE LIBERAL, KS.	COUNTY STATE Kingman Ks Kansa				
MBU ID / EMPL # H.E.S EMPLOYEE NAME					PSL DEPARTMENT					
MCLI0597 106261 Ebersole						P.E./ Stimulatio	on			
LIBERAL				R&B Oil & Gas					Bob Miller	620-886-168
TICKET AMOUNT N/A			O2						API/UWI #	
WELL LOCATION			DEPART	DEPARTMENT					JOB PURPOSE CODE	
ZENDA LEASE/WELL#		Well No.	IFRA(	FRAC DEPT 10036 / 10016 SEC / TWP / RNG				16	847	7
Adelhardt		#2	112-3	1S-9	9W	/				
Chart	Time	Rate		865 ARS	W 1977	99 00-0000000000000000000	TO THE PERSON NAMED IN COLUMN	4	Job De	scription / Remarks
No.	0000	(BPM)	(BBL)(GAL)	T	C	Tbg	Csg			40/00/00
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	1024	10.0	9000.0			1560 .		Pump pad		
	1049	10.0	2000.0			1740		.5 ppg 20/	40	
	1054	10.0	3000.0			1716		1 ppg 20/4	10	
	1101	10.0	2000.0			1728		2 ppg 20/4	10	
	1105	10.0	1333.0			1691		3 ppg 12/2	20 super lc	
	1109	10.0	778.0		_	1734		flush	*	
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