

Operator Name: Wildcat Oil & Gas, LLC Lease Name: Adelhardt "A" Well #: 1
 Sec. 12 Twp. 30 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED FEB 11 2004 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		SEE ATTACHED

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	140,000	60		32

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____
Production Interval _____	

RECEIVED

FEB 11 2004

KCC WICHITA

ORIGINAL

JOB LOG						TICKET #	TICKET DATE	
REGION NORTH AMERICA LAND		NWA / COUNTRY MID-CONTINENT USA				BDA / STATE LIBERAL, KS.	COUNTY Kingman Ks	STATE Kansas
MBU ID / EMPL # MCLI0597 106261		H.E.S. EMPLOYEE NAME Ebersole				PSL DEPARTMENT P.E./ Stimulation		
LOCATION LIBERAL		COMPANY R&B Oil & Gas				CUSTOMER REP / PHONE Bob Miller 620-886-1680		
TICKET AMOUNT N/A		WELL TYPE O2				API/LWI #		
WELL LOCATION ZENDA		DEPARTMENT FRAC DEPT 10036 / 10016				JOB PURPOSE CODE 847		
LEASE / WELL # Adelhardt		Well No. #2	SEC / TWP / RNG 12-31S-9W					
Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Pmps I C	Press.(PSI) Tbg Csg	Job Description / Remarks		
	0830					ARRIVE ON LOCATION 12/22/03		
						CONDUCT LOCATION ASSESSMENT SAFETY MEETING		
						Rig up trucks		
						Prime pumps		
					5000	test lines		
						Pre job safety meeting		
	1024	10.0	9000.0		1560	Pump pad		
	1049	10.0	2000.0		1740	.5 ppg 20/40		
	1054	10.0	3000.0		1716	1 ppg 20/40		
	1101	10.0	2000.0		1728	2 ppg 20/40		
	1105	10.0	1333.0		1691	3 ppg 12/20 super lc		
	1109	10.0	778.0		1734	flush		
					585	Isip		
					360	5 minute		
					195	10 minute		
					80	15 minute		
						Max pressure 1850 psi / average 1750 psi		
						Max rate 10.7 bpm / average 10 bpm		
						load to recover 423 bbl		
						sand pumped 80 sk 20/40 and 40 sk super 12/20 super lc		