

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, KS 67208
Purchaser: NCRA
Operator Contact Person: Diana L. Richecky
Phone: (316) 681-0231
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: Jon D. Christensen

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>06/11/2003</u>	<u>06/18/2003</u>	<u>07/15/2003</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22746-00-00
County: Barber approx. 120' N of
nw-sw-nw Sec. 24 Twp. 33 S. R. 14 East West
1690 feet from S (N) (circle one) Line of Section
440 feet from E (W) (circle one) Line of Section

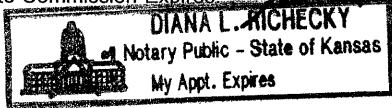
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Baier Well #: 1
Field Name: Aetna Gas Area
Producing Formation: Maraton
Elevation: Ground: 1880 Kelly Bushing: 1885
Total Depth: 7900 Plug Back Total Depth: 4860
Amount of Surface Pipe Set and Cemented at 267 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ME 1003 2904
(Data must be collected from the Reserve Pit)
Chloride content 77,280 ppm Fluid volume 690 bbls
Dewatering method used Hauled to SWD
Location of fluid disposal if hauled offsite:
Operator Name: See Note 1
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 2/10/04
Subscribed and sworn to before me this 10th day of February, 2004.
Notary Public: [Signature]
Date Commission Expires: Jan 12, 2008



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Note 1:

Operator Name: Star Resources

Lease Name: Currier 2-9 License No: 32389

Quarter: E/2 Sec. 20 Twp: 32S R. 18 West

County: Comanche Docket No.: D-27668

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Operator Name: Oil Producers Inc. of Kansas

Lease Name: May 13-3 License No.: 8061

Quarter CNW Sec. 13 Twp. 35S R. 16 West

County: Comanche Docket No.: D-27,726

Note 2:**Log Formation(Top), Depth and Datum**

Name	Top	Datum
Lecompton	3834	-1947
Elgin Sand	3941	-2057
Heebner	4046	-2161
Douglas Shale	4084	-2195
Douglas Sand	4098	-2211
Brown Lime	4230	-2341
Lansing	4237	-2347
Stark Shale	4595	-2709
Swope	4602	-2714
Base K.C.	4699	-2809
Marmaton	4705	-4704
Mississippi	4772	-2892

Note #3**Surface**

190 sacks		60/40 Poz	2% gel, 3%cc, 1/4# cellflake
100 sacks	30' Down Backside	Common	

Production

125 sacks		AA-2	1% FLA-322, 1.25% gas block, 5# gilsonite/sack, 10% salt
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ORIGINAL

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

<i>Bill to:</i>		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS			306039	6/17/03	6231	6/10/03
P.O. Box 8647			Service Description			
Wichita, KS 67208			Cement			
RECEIVED FEB 11 2004 KCC WICHITA			Lease		Well	
			Baier		1	
A/E	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	L. Urban	T. Seba	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	190	\$7.84	\$1,489.60 (T)
C310	CALCIUM CHLORIDE	LBS	492	\$0.75	\$369.00 (T)
C194	CELLFLAKE	LB	41	\$2.00	\$82.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
D200	COMMON	SK	100	\$10.39	\$1,039.00 (T)
E107	CEMENT SERVICE CHARGE	SK	290	\$1.50	\$435.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55	\$3.25	\$178.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	451	\$1.30	\$586.30
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total:	\$5,176.65
Discount:	\$1,484.45
Discount Sub Total:	\$3,692.20
Tax Rate: 6.30%	Taxes: \$137.71
(T) Taxable Item	Total: \$3,829.91

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

FIELD ORDER

6231

INVOICE NO.	Subject to Correction		
Date 6-10-03	Lease BAUER	Well # 1	Legal 24-335-14W
Customer ID	County BARBER	State KS	Station PRATT
OIL PRODUCERS INC. OP KS.	Depth 24 FT	Formation	Shoe Joint 15' CUSTOMER REQ
	Casing 3 5/8	Casing Depth 267'	TD 267'
	Job Type 3 5/8 Suetree NEW WELL	Customer Representative LAURIE UEBAN	Treater T-S33A

CHARGE

AFE Number	PO Number	Materials Received by X Laurie Ueban
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	190 SKS	60/40 P62 (COMMON)	✓			
C-310	492 lbs	Calcium CHLORIDE	✓			
C-194	41 lbs	CELLPLATE	✓			
F-163	1 EA	3 5/8 WOODEN PLUG	✓			
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D-200	100 SKS	Common KCG WICHITA	✓			
E-107	290 SKS	CEMENT SERV. CHARGE				
E-100	55 ME	UNITS /WAY MILES 55				
E-104	451 TM	TONS MILES				
R-200	1 EA	EA. 267' PUMP CHARGE				
R-701	1 EA	CEMENT HEAD RENTAL				
		DISCOUNTED PRICE =		3,692.20		
		+ TAX 10%				

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TREATMENT REPORT

ORIGINAL

Customer ID		Date	
Customer O.P. INC. OF KS.		6-10-03	
Lease BAIER		Lease No.	Well # 1
Field Order # 6231	Station PRATT	Casing 8 5/8	Depth 267'
Type Job 8 5/8 SURFACE NEW WELL		Formation TD = 267'	County BARBER
		State KS	Legal Description 24-335-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	190 SKS 60/40 P&Z	RATE	PRESS	ISIP
Depth 267	Depth	From	To	Pre Pad	2 1/2 GAL 3 1/2 C.G. 1/4" CELLFLAKE	Max		5 Min.
Volume	Volume	From	To	Pad	14.7 #/GAL 1.26 H ³	Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative LAVONE Urban	Station Manager D. ALTRY	Treater T. SPBA
---	-----------------------------	--------------------

Service Units	114	27	30	75				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
19:30					CALLED OUT
21:30					ON LOC W/ TRK'S - SAFETY MTG
					RUN 6 ST'S 8 5/8 24" CSG
22:20					START CSG.
23:10					CSG ON BOTTOM
23:15					HOOK UP TO CSG & BREAK CIRC W/ RTG
23:32			10	6	START PUMPING
					START MIX! PUMP 190 SKS @ 14.7 #/GAL
			42.64	1	SHUT DOWN! RELEASE PLUG
				5	START DISP
			14	2	PLUG DOWN
23:57					CLOSE VALVE ON CSG.
					CMT DOWN T CIRC
					TAG CMT 30' DOWN
					RUN 1"
			21	2	MIX! PUMP 100 SKS @ 10 min on
00:45					OPCE CMT TO SURFACE ✓
					JOB COMPLETE
					THANKS
					TOOO



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KCC WICHITA

SALES OFFICE:

100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

ORIGINAL

SALES & SERVICE OFFICE:

10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS			306079	6/26/03	6378	6/19/03
P.O. Box 8647			Service Description			
Wichita, KS 67208			Cement			
			Lease		Well	
			Baier		1	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	B. McCoy	D. Scott	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	125	\$13.74	\$1,717.50 (T)
D203	60/40 POZ (COMMON)	SK	35	\$7.84	\$274.40 (T)
C221	SALT (Fine)	GAL	639	\$0.25	\$159.75 (T)
C243	DEFOAMER	LB	30	\$3.00	\$90.00 (T)
C312	GAS BLOCK	LB	148	\$5.00	\$740.00 (T)
C321	GILSONITE	LB	614	\$0.60	\$368.40 (T)
C195	FLA-322	LB	118	\$7.50	\$885.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.85	\$925.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	4	\$67.00	\$268.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$250.00	\$250.00 (T)
E107	CEMENT SERVICE CHARGE	SK	160	\$1.50	\$240.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55	\$3.25	\$178.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	410	\$1.30	\$533.00
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

CEMENT FOR LONG STRING

(T) Taxable Item

Sub Total: \$9,016.80

Discount: \$2,975.75

Discount Sub Total: \$6,041.05

Tax Rate: 6.30%

Taxes: \$252.75

Total: \$6,293.80

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL



INVOICE NO.		Subject to Correction		FIELD ORDER 6378	
Date	6-19-03	Lease	Boier	Well #	1
Customer ID		County	Barber	State	KS
Oil Producers Inc of KS		Depth		Formation	TP=4908 10.5ppf
RECEIVED		Casing	4 1/2	Casing Depth	4999'
FEB 11 2004		TD	4898	Job Type	LongString New Well
Customer Representative			Treater		
Brian McCoy			D. Scott		

CHARGE

AFE Number	PO Number	Materials Received by
	KCC WICHITA	X B. McCoy

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	125 sk.	AA-2 Premium	✓			
D203	35 sk.	60-40 ppz Common	✓			
C221	639 lbs	Salt Fine	✓			
C243	30 lb.	Defoamer	✓			
C312	148 lbs	Gas Blok	✓			
C321	614 lbs	Gilsonite	✓			
C195	118 lbs	FLA-322	✓			
C141	2 gal	CC-1	✓			
C304	500 gal	Super Flush II 5ea	✓			
F160	4 ea	Centralizers 4 1/2 in	✓			
F170	1 ea	h.d. Plug & Baffle "	✓			
F210	1 ea	Auto Fill Float Shoe "	✓			
E107	160 sk.	Cmt Serv Chg				
E100	1 ea	UNITS 1 way MILES 55				
E104	410 tm	TONS 1 way MILES 55				
R210	1 ea	EA. 4501-5000' PUMP CHARGE				
R701	1 ea	Cmt Head Rental				
Discounted Price =				6041.05		

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WICHITA

TREATMENT REPORT

ORIGINAL

Customer ID		Date	
Customer: <i>Dil Producers</i>		6-19-03	
Lease: <i>Baier</i>		Lease No.	Well # <i>1</i>
Field Order # <i>6378</i>	Station: <i>Pratt KS</i>	Casing <i>4 1/2</i>	Depth <i>4997</i>
		County: <i>Barber</i>	State: <i>KS</i>

Type Job: *Long String New Well* Formation: *TP = 4908'* Legal Description: *24-355-14w*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>125 skt AA-2 1% FLA-322 1.25 Gal/Bbl</i>	RATE	PRESS	ISIP
Depth <i>4892</i>	Depth <i>PBTD</i>	From	To	Pre Pad <i>5 7/8" 109.0 Salt 1.25 Det Baier</i>	Max		5 Min.
Volume <i>77.4</i>	Volume	From	To	Pad <i>1.44 skt 15.0 ppg</i>	Min		10 Min.
Max Press <i>2000</i>	Max Press	From	To	Frac <i>32 Bbl 5L</i>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	<i>25 skt 2oz Plug R.H. M.H.</i>	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>24 Bbl 2% HCL 12 Bbl 5.F.</i>	Gas Volume		Total Load

Customer Representative: <i>Brian McCoy</i>	Station Manager: <i>Dave Antly</i>	Treater: <i>D. Scott</i>
Service Units: <i>106</i>	<i>44</i>	<i>76</i>
<i>28</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1600</i>					<i>On Loc w/ Trki Safety mtg F.S. Bottom Baffle Top S.J. Cent 1-3-5-7 Csg on Bottom Drop Ball a Circ w/ Rlg</i>
<i>2043</i>	<i>350</i>		<i>20</i>	<i>5</i>	<i>St 2% HCL Flush</i>
<i>2047</i>	<i>350</i>		<i>12</i>	<i>5</i>	<i>St Super Flush II</i>
<i>2048</i>	<i>350</i>		<i>5</i>	<i>5</i>	<i>H2O Spacer</i>
<i>2052</i>	<i>400</i>		<i>2.0</i>	<i>6</i>	<i>Mix Scavenger Cmt @ 11.0 ppg 10 skt</i>
<i>2053</i>	<i>400</i>		<i>32</i>	<i>6</i>	<i>Mix Cmt @ 13.0 ppg 1.25 skt</i>
<i>2100</i>	<i>0</i>		<i>10</i>	<i>5</i>	<i>Close In a Wash Pump a line</i>
<i>2102</i>	<i>100</i>			<i>7.0</i>	<i>Release Plug a St Disp w/ H2O</i>
<i>2110</i>	<i>250</i>		<i>65</i>	<i>5.0</i>	<i>Lifting Cmt Decrease Rate 65 o w</i>
<i>2115</i>	<i>1500</i>		<i>77.4</i>	<i>0</i>	<i>Plug Down a psi Test Csg</i>
<i>2116</i>	<i>0</i>				<i>Release psi float Held Good Circ Thru Job Plug R.H. a M.H. w/ 25 skt 2oz</i>
					<i>Job Complete Thank you Scotty</i>

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OIL PRODUCER INC, OF KANSAS RECEIVED
Initial Completion Report

FEB 11 2004

WELL- BAIER #1

LEGAL- 1690'FNL&440' FWL SEC 24-33S-14W BARBER CO KS KCC WICHITA

API#- 15-007-22746

GROUND ELEV.- 1880'

K.B.- 5' ABOVE GL @ 1885'

SURFACE CSN- 8 5/8" 24# @267' W/ 190 SXS 60/40 POZ

RTD- 4900'

LTD- 4898'

PRODUCTION CSN- 4.5" 10.5# NEW & USED R-3 API J-55 CSN (4908.18)

PRODUCTION CSN CEMENT- 125 SXS AA-2 W/GAS BLOC

DV TOOL- N/A

TWO STAGE CEMENT- N/A

TOP OF CEMENT- 4225' W/GOOD TO FAIR CEMENT BOND ACROSS PAY INTERVALS

PBTD- 4860' (ELI 6/25/03)

CIBP- 4750' (ELI 7/1/03)

<u>PERFORATIONS</u> -	MISSISSIPPI- 4770'-4773'	2/FT CIBP OVER
	MISSISSIPPI-4778'-4782'	2/FT CIBP OVER
	MISSISSIPPI-4804'-4808'	2/FT CIBP OVER
	MISSISSIPPI-4822'-4832'	1/FT CIBP OVER
	MARMATON-4682'-4685'	4/FT
	MARMATON-4704'-4710'	2/FT

COMPLETION DATE-7/03

TUBING IN HOLE- MA,SN,152 JTS 2 3/8" TBG (4721.84')

PACKER@- N/A

TBG ANCHOR@-N/A

TUBING SET @- 4740.94'

AVERAGE TBG JT- 31.06

PUMP RAN- 2X1 1/2X12 RWB HOLLOW ROD W/6' GA

RODS RAN- PUMP, 2X 3/4 , 188 3/4, 8'-4'-4' 3/4 SUBS, 16' PR W/7'LINER

PUMP SET @- 4725.94'

PUMPING UNIT- LUFKIN HB-41

PRIME MOVER- C-96

GAS SEPARATOR- N/A

LINE HEATER-N/A

GUN BBL-N/A

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HEATER TREATER- 4X20
FWKO-N/A
STOCK TANKS- 2-12'X10' STEEL
WATER TANKS- 200 BBL FIBERGLASS
S.W. PUMP- N/A
METER RUN- N/A
GAS PIPELINE- N/A
WATER DISPOSAL- HAUL

6/24/03

COMANCHE WELL SERVICE ON LOCATION HIT SOFT SPOT WITH RIG, WILL HAVE DOZER ON LOCATION TOMORROW MORNING TO PULL OUT SDFN

6/25/03

COMANCHE ON LOCATION
KANSAS DIRT ON LOCATION TO ASSIST RIG TO SPOT IN.
COMANCHE RIGGED UP D-D DERRICK
ELI WIRELINE ON LOCATION TO RUN CORRELATION AND SONIC BOND LOG
FOUND TTL DEPTH- 4860'
FOUND TOP OF CEMENT-4225'

COMANCHE TO SWAB WELL DOWN TO 4200'

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED MISSISSIPPI INTERVALS UTILIZING 32-GRAM EXPENDABLE CSN GUN.

PERFORATE MISSISSIPPI INTERVALS AS FOLLOWS:

MISSISSIPPI	4770'-4773'	2/FT
MISSISSIPPI	4778'-4782'	2/FT
MISSISSIPPI	4804'-4808'	2/FT
MISSISSIPPI	4822'-4832'	1/FT

NOTE: FLUID ROSE 100' AFTER PERFORATING

COMANCHE SWAB WELL DOWN TO TTL DEPTH.

½ HR NATURAL- REC – 50' FLUID, 20% OIL, 1000' GAS IN PIPE.

ACID SERVICES ON LOCATION TO ACIDIZE ALL MISSISSIPPI PERFS W/2500 BBL DSFE 15%, AND 50 BALLSEALERS

GREAT PLAINS ON LOCATION W/100 BBL FIELD BRINE FOR FLUSH

ACIDIZE MISSISSIPPI PERFS AS FOLLOWS:

PUMP 500 GALS DSFE 15% ACID

PUMP 12500# 12/20 BRADY SAND @ 2.5GAL(5000 GAL N2 FOAM)@ 21BPM 1600#
PUMP 6000# 12/20 AC FRAC SAND @ 3PPG(2000 GAL N2 FOAM)@ 20BPM 1700#
FLUSH W/ 3500 GAL 60% N2 FOAM @ 20BPM 1700#

ISIP-1480#
15 MIN SIP-1248#

5 MIN SIP-1370#

10 MIN SIP-1293#

TOTAL LIQUID LOAD TO RECOVER- 405 BBL

SDFN

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6/30/03

FEB 11 2004

SICP-320#

KCC WICHITA

COMANCHE ON LOCATION
BLEW WELL DOWN IN 15MIN,
COMANCHE RIGGED TO SWAB TEST BACK FLUID AFTER FRACTURE STIMULATION.

SWAB TEST MISSISSIPPI PERFS AFTER FRAC AS FOLLOWS:

FOUND FLUID, 4250'
REC-500' 100%OIL GOOD SHOW GAS

1 HR SWAB- REC 20.04BBL	61%OIL	GOOD SHOW GAS
½ HR SWAB-REC 3.34BBL	50%OIL	GOOD SHOW GAS
½ HR SWAB-REC .83 BBL	29%OIL	28MCFPD
½ HR SWAB-REC .83 BBL	32%OIL	31MCFPD
½ HR SWAB-REC .83 BBL	36%OIL	31MCFPD
1 HR SWAB-REC 2.92BBL	32%OIL	30MCFPD
1 HR SWAB-REC 2.00BBL	37%OIL	45MCFPD
1 HR SWAB-REC 1.67BBL	38%OIL	41MCFPD
1 HR SWAB-REC 1.67BBL	39%OIL	41MCFPD
1 HR SWAB-REC 1.67BBL	29%OIL	39MCFPD
1 HR SWAB-REC 1.25BBL	30%OIL	38MCFPD

NOTE: 45 BBL HAVE BEEN RECOVERED SINCE FRAC.
HAVE 8' SAND FILL IN WELL BORE.
SDFN

7/1/03

SICP-195# FLUID LEVEL-4660' FREE OIL-200'
SBHP- 266# OVERNIGHT OIL % FILL UP-100

COMANCHE ON LOCATION SWAB DOWN-REC 3.34BBL 100%OIL GOOD SHOW GAS

GREAT PLAINS ON LOCATION W/100 BBL SALTWATER TO SHOOT PERFS THRU AND ACIDIZE.

ELI WIRELINE ON LOCATION TO SET **CIBP@ 4750'**

GREAT PLAINS PUMP 10 BBL SALT WATER DOWN CSN

ELI WIRELINE TO PERFORATE PROPOSED INTERVALS IN MARMATON UTILIZING 32 GRAM EXPENDABLE CSN GUNS.

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PERFORATE MARMATON INTERVALS AS FOLLOWS:

MARMATON	4682'-4685'	4/FT
MARMATON	4704'-4710'	2/FT

COMANCHE RIGGED TO SWAB TEST NATURAL MARMATON INTERVALS VIA 4.5" CSN

SWAB DOWN-REC 10BBL TO TTL DEPTH

½ HR NATURAL SWAB- REC 6.68 BBL 82%OIL 24.2 MCFPD

ACID SERVICES ON LOCATION TO ACIDIZE MARMATON PERFS W/1000 GALS DSFE15% ACID AND 40 BALL SEALERS

ACIDIZE MARMATON FORMATION AS FOLLOWS:

PUMP 2 BBL DSFE 15% ACID
 PUMP 916 GAL DSFE15% ACID W/40 BALL SEALERS EQUALLY SPACED
 PUMP 52 BBL SALT WATER, HOLE LOADED
 DISPLACE 1000 GAL ACID @ 5 BPM- 0#
 ISIP-1.5 BPM VAC

TTL LOAD TO RECOVER-99BBL

COMANCHE RIGGED TO SWAB TEST MARMATON PERFS AFTER ACID VIA 4.5" CSN

SWAB TEST MARMATON AS FOLLOWS:

FOUND FLUID @

SWAB DOWN-REC 51.44BBL	72%OIL	GOOD SHOW GAS
1 HR SWAB-REC 1.67BBL	55%OIL	13MCFPD
1 HR SWAB-REC 10.02BBL	80%OIL	12.5MCFPD
1 HR SWAB-REC 10.02BBL	100%OIL	15.1MCFPD
1 HR SWAB-REC 10.02BBL	100%OIL	15.1MCFPD
1 HR SWAB-REC 10.02BBL	100%OIL	15.1MCFPD

NOTE: AT THIS POINT THE DECISION WAS MADE NOT TO RE-ACIDIZE MARMATON PERFS.
 SDFN

7/2/03

SICP-225#	FLUID LEVEL-3595'	FREE OIL-1155'
SBHP-670#	OVERNIGHT OIL FILL UP %-100	

SIoux TRUCK ON LOCATION TO DELIVER APPROX 4830' OF 2 3/8" TBG, PUMP AND ¾" RODS AND WELL HEAD ASSEMBLY

COMANCHE RIGGED TO RUN 2 3/8" PRODUCTION TBG

RUN PRODUCTION TBG AS FOLLOWS:

MUD ANCHOR	15.00'
SEAT NIPPLE	1.10'
152 JTS 2 3/8" TBG	4721.84'

K.B.(5'<2' ABOVE GL) 3.00'
 TBG SET @ 4740.94' (10' OFF BOTTOM)
 SEAT NIPPLE SET@ 4725.94'

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7/3/03

COMANCHE ON LOCATION AND RIGGED TO RUN BOTTOM HOLE PUMP AND RODS

RAN RODS AND FOUND PUMP WAS NOT PUMPING

POOH W/BH PUMP AND RODS

SIoux TRUCK ON LOCATION TO DELIVER LUFKIN HB-41 PUMP UNIT FROM WICHSER#1 AND 4X20 HEATER TREATER, 2-12X10 STEEL STOCK TANKS, AND 200 BBL FIBERGLASS WATER TANK FROM RICH # 7

SDF HOLIDAY WEEKEND

7/7/03

COMANCHE ON LOCATION TO RIH W/ BH PUMP AND RODS.

RUN BH PUMP AND ROD STRING AS FOLLOWS:

2"X1 1/2" X 12' RWB HOLLOW ROD W/6"GA	14.00'
2' X 3/4 " ROD	2.00'
188 3/4" RODS	4700.00'
8',4',4' ROD SUBS	16.00'
PR W/7"LINER	16.00'
<u>PUMP SET @</u>	<u>4725.94'</u>

COMANCHE LONGSTROKE WELL, GOOD PUMP ACTION, RIG DOWN D-D DERRICK AND MOVE OFF LOCATION.

SHAWNEE ON LOCATION TO BEGIN SURFACE EQUIPMENT AND WELL HEAD HOOK UP, STRING OUT AND GLUE SCHEDULE 160 2" PVC LEAD LINE.

7/8/03

SHAWNEE ON LOCATION TO SET TANK BATTERY ON GRADE.

KANSA DIRT ON LOCATION TO BUILD TANK BATTERY GRADE.

SIoux TRUCK ON LOCATION TO SET BATTERY AND ASSIST SHAWNEE IN PUMP UNIT REPAIR.

KANSAS ONE CALL HAS NOT IDENTIFIED ONE TELEPHONE LINE WHICH CROSSES CLOSE TO PROPOSED SIGHT FOR TANK BATTERY. SHUT DOWN FOR DAY UNTIL LINE IS LOCATED.

ORIGINAL

7/9/03

SHAWNEE ON LOCATION TO TRENCH LEADLINE AND BEGIN TANK BATTERY HOOK UP

7/11-13/03

SHAWNEE ON LOCATION TO COMPLETE TANK BATTERY HOOK UP AND PUT WELL ON.

END OF REPORT
Brian J. McCoy

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