

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31796
 Name: Quest Energy Service, Inc.
 Address: P.O. Box 100
 City/State/Zip: Benedict, KS 66714
 Purchaser: Quest Energy Service, Inc.
 Operator Contact Person: Doug Lamb
 Phone: (620) 698-2250
 Contractor: Name: James D. Lorenz
 License: 9313
 Wellsite Geologist: Mike Ebers
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-17-03</u>	<u>10-18-03</u>	<u>11-6-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**RECEIVED
FEB 17 2004
KCC WICHITA**

API No. 15 - 133-26003-0000
 County: Neosho
NE NE NW 4 Sec. 36 Twp. 28 S. R. 17 East West
360 feet from S / N (circle one) Line of Section
2280 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wendall Brandt Well #: 36-1
 Field Name: Cherokee Basin Coals
 Producing Formation: Not completed into producing zone
 Elevation: Ground: 940 Kelly Bushing: _____
 Total Depth: 1114' Plug Back Total Depth: 1114'
 Amount of Surface Pipe Set and Cemented at 24 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1114'
 feet depth to surface w/ 170 sx cmr.
Drilling Fluid Management Plan Allen 3-29-04
 (Data must be collected from the Reserve Pit)
 Chloride content. _____ ppm Fluid volume. _____ bbls
 Dewatering method used Air Drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas Lamb
 Title: President Date: 2/12/04
 Subscribed and sworn to before me this 12th day of February,
 2004.
 Notary Public: Pamela G. Graves
 Date Commission Expires: 6/4/05

KCC Office Use ONLY

Letter of Confidentiality Attached
 (if Denied, Yes Date: _____)
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

PAMELA G. GRAVES
 Notary Public - State of Kansas
 My Appl. Expires 6/4/05

X

Operator Name: Quest Energy Service, Inc. Lease Name: Wendall Brandt Well #: 36-1
 Sec. 36 Twp. 28 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum		<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Lenapah Lime	436'	+504'
Altamont Lime	464'	+476'
Pawnee Lime	615'	+315'
Oswego Lime	639'	+301'
Verdegris Lime	762'	+178'
Mississippi Lime	1073'	-133'

List All E. Logs Run:

Density-Neutron
 Dual Induction-Guard

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.00"	8.625"	24.75	24'	"A"	6	
Production	6.75"	4.50"	10.50	1114'	"A"	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Waiting on Pipeline		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

James D. Lorenz KCC Lic. #9313
 543A 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

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FEB 17 2004

TICKET NUMBER 110603
 LOCATION Neosho Co
 FOREMAN _____

KCC WICHITA

CEMENT TREATMENT REPORT

ORIGINAL

Wendall-Brant 36-1

DATE <i>11/6/03</i>	CUSTOMER# <i>28</i>	WELL NAME <i>PHILED ON SF 7</i>	
SECTION <i>36</i>	TOWNSHIP <i>28</i>	RANGE <i>36-1</i>	COUNTY <i>Neosho</i>
CUSTOMER <i>Quest Energy Services Inc</i>			
MAILING ADDRESS <i>100 P.O. Box 100</i>			
CITY <i>Benedict</i>			
STATE <i>Kansas</i>		ZIP CODE <i>66714</i>	
TIME ARRIVED ON LOCATION			

HOLE	PIPE	ANNUAL VOLUME IN LINEAR FT./BL.	
6 3/4"	4 1/2"	40.5	
6 1/4"	4 1/2"	54.5	
6 1/4"	2 1/2"	33.5	
5 1/4"	2 1/2"	53.5	
5 1/4"	2"	47	
TUBING-LINEAR FT./BL.			
4 1/2"	9.5 lb.	61.7	
4 1/2"	10.5 lb.	63.1	
4 1/2"	11.6 lb.	64.5	
2 1/2"		170	
2"		250	

WELL DATA

HOLE SIZE <i>6 3/4</i>	
TOTAL DEPTH	
CASING SIZE <i>4 1/2</i>	
CASING DEPTH	
OPEN HOLE	
PACKER DEPTH	
WIRE LINE	READING BEFORE <i>1110</i>
WIRE LINE	READING AFTER <i>1108</i>
TREATMENT VIA	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE
<input checked="" type="checkbox"/> PRODUCTION CASING
<input type="checkbox"/> SQUEEZE CEMENT
<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MISP. PUMP
<input type="checkbox"/> WASH DOWN
<input type="checkbox"/> OTHER

INSTRUCTIONS PRIOR TO JOB _____

AUTHORIZATION TO PROCEED TITLE DATE

HOOKED ONTO *4 1/2* "CASING. ESTABLISHED CIRCULATION WITH *10* BARRELS OF WATER, RAN *0* Sx. GEL, *1* Sx. COTTONSEED HULLS, *2* Sx. METASILICATE AHEAD, THEN BLENDED *170* SACKS OF *OWC* CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED *17* BARRELS OF WATER.

- PLUG ON BOTTOM
- SHUT IN PRESSURE
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS

Jim Lorenz
 (SIGNATURE)