

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33019
Name: ROSEWOOD RESOURCES, INC.
Address: 2711 N. HASKELL AVE, SUITE 2800, LB 22
City/State/Zip: DALLAS, TX 75201
Purchaser: _____
Operator Contact Person: Steven vonFeldt
Phone: (214) 756-6679
Contractor: Name: Excell Drilling Company
License: 8273
Wellsite Geologist: Steven vonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl. Catches, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/18/2003</u>	<u>9/19/2003</u>	<u>10/23/2003</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20334 - DD - DD **ORIGINAL**
County: Sherman
NE SE NE Sec. 8 Twp. 7 S. R. 39 East West
1522 feet from S / N (circle one) Line of Section
334 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BOWMAN Well #: 1-8
Field Name: Goodland
Producing Formation: Niobrara
Elevation: Ground: 3585' Kelly Bushing: 3591'
Total Depth: 1230' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 350' csg @ 356 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan MEI 1003-27-04
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 225 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

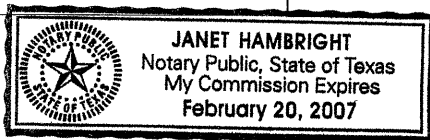
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steven vonFeldt
Title: Geologist Date: 2/05/04
Subscribed and sworn to before me this 5th day of February,
2004
Notary Public: Janet Hambright
Date Commission Expires: 2-20-07

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: ROSEWOOD RESOURCES, INC. Lease Name: BOWMAN Well #: 1-8
 Sec. 8 Twp. 7 S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Triple Combo	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>NIOBRARA</td> <td>1023'</td> <td></td> </tr> </table>	Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	NIOBRARA	1023'	
Log	Formation (Top), Depth and Datum	Sample								
Name	Top	Datum								
NIOBRARA	1023'									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-7/8"	7"	17#	356'	Neat	150	3% cc, flowseal
Production		4-1/2"	10.5#	1213'	50/50 Poz	60	10% salt, gilsoni

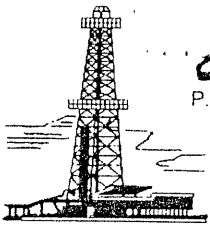
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
2	1024'-1054'	Frac w/49,153 gals MavFoam 70 & 100,000# 16/30 Brady sd & 158,000 scf N2	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
NONE							
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
2/4/2004		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NONE	35	NONE				

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

183401

ORIGINAL

Rosewood

Date 09-19-03	Well Owner Resources Inc.	Well No. 1-8	Lease Bowman
County Cheyenne	State Kansas	Field	
Charge to Rosewood Resources Inc	Charge Code		
Address P.O. Box 227	For Office Use Only		
City, State Yuma Colorado, 80758			
Pump Truck No. 1204	Code	Bulk Truck No. 1211	Code
Type of Job	Depth	Ft. 1230'	To
Surface	Bottom of Surface	Ft.	To
Plug	Plug Landed @ 1212' Ft.	Time On 17:30'	
Production 4 1/2" casing 10.5 #	Pipe Landed @ 1213' Ft.	Time Off plus Down @ 18:15	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat				
	Poz. Mix ✓ 50/50	60	SK		4500.00
	Calcium Chloride 10% SALT				
	Gel 2% Flo-Cele #Per Sack				
	Handling Charge 1/4 # Gilsomite				
	Hauling Charge				
	Additional Cement				
	4 1/2" Centralizers	6			
	" Satchels	7			
	" A.F.U. shoe	1			
	" Latch Down plug & Baffle	1			
Mixing Rate 4 B.P.M. - Displacement Rate 6 B.P.M. Slurry Vol. 1.26 CU FT/SK - Slurry WT 14.2 PPG					

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 09 2004
 CONSERVATION DIVISION
 WICHITA, KS

Remarks: 10 BBLs Mid-Flush	Tax Reference Code	Sub Total	4500.00
Disposal w/ 19 BBLs KCL	State 4.9%	Tax	220.50
Landed plug w/ 2000 P.S.F.	Disc.	Total	4720.50

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other Kansas	Total Mileage
1204		Pump Truck	16	20		60	
1211		Bulk Truck	16	20		60	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, John, Randy

Received By Tom W. [Signature]
 Customer or His Agent