15-039-20093-00-01

STATE CORPORATION COMMISSION

AUG 7 5 7 7 4 CONSERVATION DIVISION
Wichita, Kansas

Notary Public.

STATE OF KANSAS STATE CORPORATION COMMISSION

ke Required Affidavit		W.	ELL PLU	GGING F	RECORD					
Conservation Division State Corporation Commission					ø					
O. Box 17027	Dec	catur	Count	y. Sec3_	Twp. IS Rge.	$(E)_{26}(W)$				
chita, Kansas 67217	Location as "NE	CNW#SW#"	or footage fro	m lines_W/2	SW SE					
	Lease Owner	<u> </u>	. Sauvage	. Inc.						
1	Lease Name	KILZI	<u> </u>			Well No#1 (Washdo				
	Office Address	Ober of the other	lin, Kans	as 67749	<u> </u>					
	Character of We	Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole								
i l i	Date well completed August 1 19 74 Application for plugging filed (verbally) August 1 19 74 Application for plugging approved (verbally) August 1 19 74									
1										
	Plugging commenced August 1 19 74 Plugging completed August 1 19 74									
										Reason for abandonment of well or producing formation
		Treason for analigoritions of more of hypothemic formation								
X	If a producing well is abandoned, date of last production 19									
Locate well correctly on above Section Plat	menced?	Yes (ver	cally)			F632				
ne of Conservation Agent who supe	regised plugging of this	well	Lec	Massev						
ducing formation	Typed plagging of dis	enth to ton	Botton	<u> </u>	Total Depth of V	vell 3409 Feet				
ducing formation	ail and gas formations	pen to top		A district reservoir and the second second desired the second sec	_ rotal Dopal of t	,				
w depth and thickness of all water										
OIL, CAS OR WATER RECORD	DS				,c	ASING RECORD				
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED DUT				
NOTE AND TO SEE SEE SEE SEE SEE SEE SEE SEE SEE SE	0001501		 							
	and the second s			and the state of the section of the		desident of the experience of the entry of the				
						andra structure statute all advisorance and the representative and according to a second statute and the second				
	# Margar 1 1 1 1 1 1 1 1 1		-			euris y malyenyelisensinalisensinalisensinalisensinalisensinalisensinalisensinalisensinalisensinalisensinalise				
maken visionikanna viikaka varanakenka mikannanka viikannanka konsuuria kansuuria kikinakinin viikakinin viikakin viika			<u> </u>							

				1						
			1		1					
,			1		1	,				
	3rd P1	ug @ 40	' w/10 sa	icks						
			101-04-01-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-	······································						
	можность в примерующего постоя объекто постоя п Постоя постоя посто									
			TOTAL TOTAL AND WEIGHT AND TOTAL AND							
					The state of the s					
			To a contract when the property of the contract of the contrac		THE RESERVE AND A SECURITION OF THE PROPERTY O					
			Annie die ers kortunte die gebouwer was		The same of the sa	A Secretaria de la Companya de la constitución de l				
name destructions and contract of the state				CONTRACTOR CONTRACTOR AND						
					d margin die Arteine meter der der eine er der er generalte er der eine der der der der der der der der der de	department of the company of the contract of t				
					The transmission was because a state or a state of the st					
	- I-waldka arı	description is nece	SECURE CLEATE A PT A PT 2	of this shares						
me of Plugging Contractor	Abercrombie	Drillina	Inc.	or this sheet)						
dress	801 Union Ce			isas 6720)2	entre de la company de la comp				
			Jung INMI							
•					410000	The state of the s				
ATE OF KANSAS	, COUN	NTY OF	SEDGW1	<u>CK</u>	, 53,					
Jerry A. Langreh	r, Vice Presid					f the above-described				
ll, being first duly sworn on oath,		an harmonised and the Control of the	facts statem	ents and mass	are hardin and	d and the least thed				
eve-described well as filed and that	the same are true one	correct So	hom ma Cal	, and man	The result contains	and the log of the				
ove-described well as filed and that	rand are this suc	. contect 30 i	merth me 1000"	' //	1	// -				
E. BLEO		Signature)	THA	us 1/2	Dangel	M				
W		•	Yerry A.	. Langrehr	· /	and the second s				
S LOTARY M			∕8 01 Unio	or/Center:	, Wichita, Ka	ansas 67202				
STREET AND SWORN TO befo		/								
THE RESERVE THE PROPERTY OF THE PARTY AND LOCAL	remethis 6th	·				7 <u>/</u> 1				
	re me this 6th	day of	Augus		7 19 7	74				
S PUBLIC S	re me this 6th	day of			Ble I den 2	74				

April 8, 1978

t m. yes as as			\bigcirc	15	-039-	2009	3-	00-01				
KANSAS DRII	LLER	S LOG							s 3	<u>т. 1S</u> г	.26 X€X	
API No. 15 —	_									/2 SW SI	**	
A1110.15 -		County		Nu	mber	(Washdow	vn)		•			1/
Operator W V	1 5:	auvage, Ii	0.0						County _	Decatur		<u>y, k</u>
Address		uuvuge, 11	10.			· · · · · · · · · · · · · · · · · · ·			-	N N		
). Bo	ox 132, Ol	perl	in, K	ansas 6	7749				60	60	İ
Well No. #7		Lease Name	νī	LZER								İ
Footage Location			1/1	LZLN						+		
660 feet f	ron XI	(S) line			2310 _{feet}	from (E) (W)	line				4-4-4	
Principal Contractor				Geole	ogist					60	160	ĺ
Abercrombie	Dr	illing, Ir	nc.		Jack K. N Depth	Marton P.B.T.D				^		ĺ
•	30	1974		10101	3409'	P.B.1.D	•		Elev.: Gr	Locate well c 2500		
Date Completed	- 00.	1377		Oil P	urchaser				2	506'		2507
Augu	st]	1 974			lone				DF	кі	в	<u> 2507</u>
					CASING	RECORD						
Report of all s	rings	set — surface,	intern	nediate, j	production, el	tc.						
Purpose of string		Size hole drilled	Size (ir	casing set	Weight lbs/ft.	Setting depth		Type cement	Sack	s T	ype and per additives	cent
									 		dutives	
	_											
		*										
									-			
		LINER RECOR	D					DEDECT	ATION D	CORD		
Top, ft.			Sacks ce	Sacks cement		Shots per ft.		PERFORATION RECO		Depth interval		
		-]	per i	. .	и в туре	'	Depth Interv	aı
	7	UBING RECO	RD									-
Size		ting depth		Packer se	et at							
										İ		
		A	CID,	FRACTU	RE, SHOT,	CEMENT SQL	JEEZ	E RECORD				
					naterial used					Denth inter	rval treated	
									+		- Incuted	
						· · · · · · · · · · · · · · · · · · ·						
					INITIAL PR	ODUCTION			· · · · · · · · · · · · · · · · · · ·			
Date of first production	n	,	\neg			ng, pumping, g	as lift	, etc.)		^		
RATE OF PRODUCTIO	N	Oil			Gas		l,	Water		Gas-oil ratio	0	
PER 24 HOURS			-	bbls			ACF		bbls.			СГРВ
Disposition of gas (ven	ted, us	sed on lease or so	old)					Producing interv				
<u> </u>					*			<u> </u>				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Operator W. W. Sauvage, Inc. Well No. Lease Name Dry Hole KILZER #1 s 3 T 1S R 26 Decatur County, Kansas WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. DEPTH FORMATION DESCRIPTION, CONTENTS, ETC. NAME TOP **BOTTOM** Washdown only - none available to us LOG TOPS: 3264 Heebner Toronto 3299 3304 Lansing 3610 **ELTD** DST #1 (3466-3491) (Straddle Test) 30", 30", 60", 45". Weak blow for 50". Recovered 90' Drilling Mud. IFP 63#-67#; IBHP 145#; FFP 90#-95#; FBHP 211#. DST #2 (3270-3311) (Straddle Test) 30", 30", 60", 30". Recovered 725' total fluid. 245' Drilling Mud with a few spots of oil, 120' water mud, 360' water. IFP 73#-148#; IBHP 737#; FFP 211#-360#; FBHP 726#. D&A: 11:45 p.m. August 1, 1974 State Plugger: Leo Massey Set 1st Plug @1545' w/70 Sacks 2nd Plug @ 185' w/20 Sacks 3rd Plug @ 40' w/10 Sacks CONSERVATION DIVISION Wichita, Kansas USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. **Date Received** Jerry A. Langrehr Signed Abercrombie Dralling, Inc. <u>Vide Øresident</u> August 6, 1974 Date