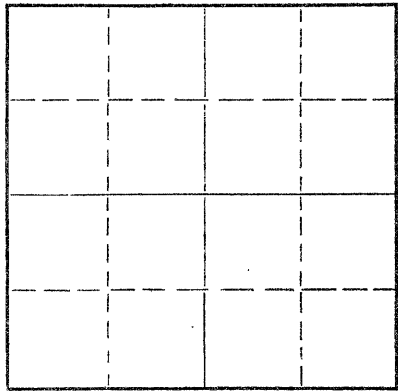


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD

Decatur County, Sec. 3 Twp. 1 Rge. 26W (E) (W)

Location as "NE/CNW/SW" or footage from lines APPR. C SW SE  
Lease Owner Sauvage Oil Company  
Lease Name Kilzer Well No. 1  
Office Address Oberlin, Ks. 67749  
Character of Well (completed as Oil, Gas or Dry Hole) D&A  
Date well completed 6/19/69 19  
Application for plugging filed 6/19/69 19  
Application for plugging approved 6/19/69 19  
Plugging commenced 6/19/69 19  
Plugging completed 6/19/69 19  
Reason for abandonment of well or producing formation \_\_\_\_\_



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3617' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 21 1969  
CONSERVATION DIVISION  
Wichita, Kansas  
Aug 21, 1969

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

188'--8 5/8" Surface casing, cement circulated with 100 Sx. Top of Dakota Section @ 950'.

Circulated hole with heavy mud. Pulled DP to 1175' and displaced 100 Sx. Cement thru DP from 1175' to 850'. Pulled DP to 215' and displaced 20 sx. cement thru DP from 215' to 155'. Pulled DP, set bridge @ 40' with 1/2 sack hulls and 10 sx. cement to bottom of cellar.

(If additional description is necessary, use BACK of this sheet)

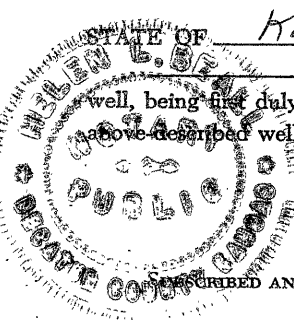
Name of Plugging Contractor Sauvage Oil Company  
Address Oberlin, Kansas

STATE OF Kansas, COUNTY OF Decatur, ss. \_\_\_\_\_ (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. L. Nichols  
(Address) \_\_\_\_\_

Subscribed AND SWORN to before me this 20 day of August, 1969

My commission expires 12-19-70 Helen G. Ball Notary Public.



15-039-20093-00-00

9

**POWELL & RUWWE**  
PETROLEUM GEOLOGISTS  
1003 UNION NATIONAL BUILDING  
WICHITA, KANSAS 67202

JUNE 20, 1969

STEPHEN B. POWELL  
RALPH W. RUWWE

FOREST 9-9728

OPERATOR: SAUVAGE DRLG. CO., INC.  
FARM: KILZER #1  
CONTRACTOR: CO. TOOLS  
POOL: WILDCAT  
COMMENCED: 6-7-69

LOCATION: 3-15-26W  
DESCRIPTION: G W/2 SW SE  
COUNTY: DECATUR  
ELEVATION: 2506 RB  
COMPLETED: 6-19-69

FORMATION TOPS

HEEBNER	3261	(-756)
LANSING	3293	(-787)
BASE KAN. CITY	3516	(-1010)
PENN. SAND	3578	(-1072)
GRANITE WASH	3599	(-1093)
TOTAL DEPTH	3605	(-1099)

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 19 1969  
CONSERVATION DIVISION  
Wichita, Kansas  
AUG 19, 1969

SAMPLES WERE EXAMINED ON THIS TEST FROM 3000 TO TOTAL DEPTH AND DRILLING PROGRESS WAS WATCHED FROM 3235 TO TOTAL DEPTH. SHOWS OF OIL IN SAMPLES WERE FOUND IN ONLY TWO ZONES IN THE LANSING-KANSAS CITY, AND ONE OF THESE WAS CONDEMNED BY DRILL STEM TESTING. THE OTHER COULD NOT BE TESTED BECAUSE OF BAD HOLE CONDITIONS, HOWEVER, IT IS NOT CONSIDERED TO BE COMMERCIAL. DESCRIPTIONS OF THE VARIOUS ZONES ARE SET OUT BELOW.

LANSING

- 3300-3304 WHITE, OOLITIC AND OOLICASTIC LIME WITH FAIR POROSITY, FAIR SPOTTED STAIN AND A FAIR SHOW OF FREE OIL. (NOTE: THIS COMPARES WITH THE SAME ZONE IN YOUR #1 HUFF WHICH DID NOT MAKE OIL IN SUFFICIENT QUANTITY TO BE COMMERCIAL.)
- 3343-3352 GRAY, DENSE, CRYSTALLINE LIME WITH A TRACE OF FOSSILIFEROUS LIME WITH FAIR POROSITY AND A TRACE OF DEAD, BLACK OIL.
- 3379-3398 WHITE, FINE CRYSTALLINE LIME WITH A TRACE OF FOSSILIFEROUS LIME WITH FAIR POROSITY AND A TRACE OF BLACK, DEAD OIL.
- 3413-3428 LIGHT GRAY TO TAN, FINE CRYSTALLINE, SLIGHTLY POROUS LIME WITH NO STAIN.
- 3454-3466 WHITE, FOSSILIFEROUS AND PSEUDO-OOLITIC LIME WITH GOOD STAIN AND POROSITY AND A FAIR SHOW OF FREE OIL.

DST #1, 3428-3466 OPEN 10 MIN. SI 30 MIN. OPEN 60 MIN. SI 30 MIN.  
WEAK BLOW FOR 15 MIN. FLUSHED TOOL, NO HELP. RECOVERED 10 FEET OF MUD.  
ISIP 747# IFP 31# FFP 31# FSIP 508#

LANSING (CONT.)

- 3473-3479 RED, SHALEY SAND WITH TRACES OF WHITE, FINE GRAINED SAND AND GRAY, FINE GRAINED, GLAUCONITIC SAND, NO STAIN.
- 3483-3494 WHITE, FOSSILIFEROUS LIME WITH FAIR POROSITY AND POOR SPOTTED STAIN, NO FREE OIL.
- 3503-3516 WHITE TO YELLOWISH WHITE, FOSSILIFEROUS AND SHALEY LIME WITH POOR POROSITY AND A TRACE OF ASPHALTIC RESIDUE.

LOWER PENNSYLVANIAN

- 3520-3530 GRAY TO LIGHT GRAY, FOSSILIFEROUS AND SHALEY LIME WITH SOME SAND GRAINS, POOR POROSITY AND NO STAIN.
- 3555-3561 WHITE TO LIGHT GRAY, FINE GRAINED, TIGHTLY CEMENTED SAND, SLIGHTLY SHALEY, NO STAIN.
- 3578-3582 WHITE TO LIGHT GRAY, HARD, TIGHT, WELL CEMENTED, FINE GRAINED SAND WITH NO SHOW.

REMARKS

WHILE THIS WELL WAS AS HIGH ON THE LANSING AS YOUR #1 HUFF, IT HAD POOR ZONE DEVELOPMENT, AND THE ZONE WHICH HAD THE OIL IN A DRILL STEM TEST IN YOUR #1 HUFF HAD, AS EVIDENCED BY THE DRILL STEM TEST CHARTS AND RECOVERY, VERY POOR PERMEABILITY AND NO RECOVERABLE OIL.

AS STATED ABOVE, THE TOP ZONE OF THE LANSING DID HAVE A SHOW IN THE SAMPLES COMPARABLE TO THAT IN THE #1 HUFF, BUT, BY ITSELF, COULD NOT BE EXPECTED TO MAKE A COMMERCIALY PROFITABLE PRODUCER.

SINCE NONE OF THE OTHER ZONES HAD ANY SHOWS OF OIL, AND SINCE THERE WAS NO SHOW IN THE LOWER PENNSYLVANIAN SAND, IT WAS RECOMMENDED THAT THIS TEST BE ABANDONED AS A DRY HOLE.

A CONDENSED COPY OF THE DRILLING TIME IS ATTACHED.

VERY TRULY YOURS,

POWELL & RUWWE

*Steve Powell*  
STEVE POWELL

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 19 1969  
CONSERVATION DIVISION  
Wichita, Kansas



15-039-20093-00-00

DRILLING TIME

SAUVAGE DRLG. CO., INC. #1 KILZER C W/2 SW SE 3-1S-26W DECATUR CO., KAN.

DEPTH	DRILLING TIME	REMARKS
3000-20	4-6-7-7-7-6-8-8-4-4-5-8-3-5-5-6-7-6-4-3	
20-40	4-4-2-4-3-3-4-6-5-3-4-5-6-7-3-5-6-6-4-3	
40-60	5-5-3-3-5-8-5-4-5-6-4-4-4-3-3-4-4-7-9-3	TRIP 3059
60-80	3-2-2-1-3-4-3-2-4-3-3-2-2-3-3-3-3-5-5-4	
80-00	4-4-2-3-3-2-2-2-2-2-3-2-3-2-2-2-3-2-2-2	
3100-20	2-3-4-4-2-2-3-3-3-5-3-3-4-3-2-1-1-1-1-1	
20-40	1-1-1-1-1-1-1-1-1-1-1-2-1-1-2-3-2-3-3-2-3	
40-60	2-2-4-3-4-3-3-5-3-3-3-3-2-3-4-4-4-4-4-4	
60-80	4-4-4-4-5-4-3-4-4-4-4-4-5-5-5-5-5-4-4-4	
80-00	1-4-3-4-2-1-2-2-2-2-2-2-2-2-2-2-2-1-2-1-2	
3200-20	2-2-2-1-2-3-4-3-3-3-3-2-3-2-2-3-3-2-2-3	
20-40	4-3-4-2-3-3-3-4-5-4-4-3-3-2-2-2-2-2-2-2	
40-60	2-2-2-1-3-2-2-2-2-3-2-2-2-3-3-5-5-4-5-6	
60-80	7-4-4-6-5-5-8-8-6-3-1-1-1-2-3-2-3-4-3-3	
80-00	3-3-4-3-2-3-2-3-3-3-3-3-3-4-5-3-4-2-1-1	
3300-20	2-2-4-4-5-4-4-2-3-6-3-2-3-3-2-x-x-x-1-2	CIR. 3310 ATTEMPT
20-40	2-3-2-3-3-3-2-3-2-2-1-2-6-3-2-4-4-3-2-3	DST
40-60	2-3-3-2-2-5-5-5-5-6-4-6-4-3-6-8-4-4-3-3	CIR 3350
60-80	6-4-2-3-2-3-3-2-2-2-2-2-2-2-2-3-3-2-3-4	
80-00	4-2-3-5-4-4-5-5-4-4-6-5-7-6-6-4-9-8-6-4	CIR. 3395
3400-20	3-5-10-12-3-11-9-15-9-3-2-2-2-4-3-3-3-2-4-4	TRIP 3409
20-40	3-2-2-3-3-4-5-4-3-6-4-4-4-3-4-2-3-3-2-2	CIR. 3425
40-60	3-2-2-1-1-1-2-2-2-2-2-1-2-1-2-3-4-5-5-6	
60-80	8-4-6-3-6-3-1-1-1-2-2-2-2-3-2-2-2-2-3-3	DST 3466
80-00	3-2-3-4-4-2-2-2-1-2-5-6-5-3-2-2-2-2-2-2	
3500-20	x-x-x-4-2-3-4-3-3-3-3-4-3-4-4-3-1-2-1-2	
20-40	3-2-2-3-2-2-2-3-2-4-2-4-3-1-1-1-2-1-2-1	GIR. 3530
40-60	1-2-1-1-4-3-2-4-6-7-3-2-2-2-2-6-5-5-6-5	
60-80	6-3-2-3-2-2-3-6-4-3-3-3-3-4-3-3-3-3-7-6	
80-00	4-6-3-5-5-4-5-4-4-6-7-8-5-6-4-3-5-1-2-4	
3600-05	5-5-5-6-6	

RTD = 3605

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 19 1969  
CONSERVATION DIVISION  
Wichita, Kansas