

15-147-00030-00-00

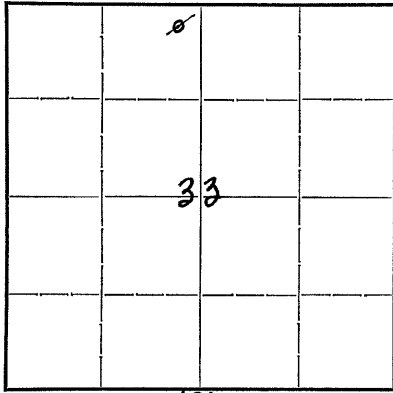
WELL PLUGGING RECORD

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas

OR INFORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

NORTH



Locate well correctly on above Section Plat

Phillips County, Sec. 33 Twp. 1S Rge. (E) 19 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NE NE NW, 330' fm N & E lines

Lease Owner Sinclair Prairie Oil Co

Lease Name Martin Johnson

Well No. 1

Office Address Box 521, Tulsa, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed. drlg June 28 19 42

Application for plugging filed Aug. 3 19 42

Application for plugging approved verbally July 30 19 42

Plugging Commenced Aug. 1 19 42

Plugging Completed Aug. 5 19 42

Reason for abandonment of well or producing formation dry hole completion

If a producing well is abandoned, date of last production. - 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well C.T. Alexander

Producing formation -- Depth to top Bottom Total Depth of Well 4102 Feet

Show depth and thickness of all water, oil and gas formations. F.B. to 3437'

OIL, GAS OR WATER RECORDS

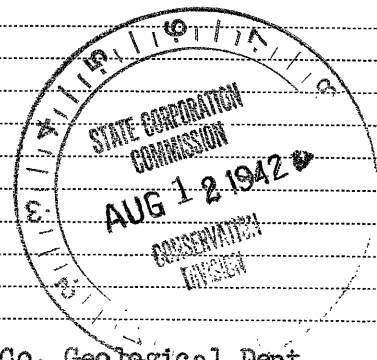
CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Row 1: No records as well was drilled under supervision of geological dept., 8-5/8, 162', 00. Row 2: 3711', 1500'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

- 3431 - 3400' dumped cement
3400 - 2664' mud
2664 - 2644' cement
2644 - 168' mud
set bridge
168- 148 rock & cement
148 - mud to bottom cellar, Cement cap.

PLUGGING FILE 33 1942 BOOK PAGE 46 LINE 14



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Sinclair Prairie Oil Co., Geological Dept. Address Box 521, Tulsa, Okla.

STATE OF Kansas, COUNTY OF Barton, ss. I, Victor Chancellor (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Victor Chancellor

(Address)

SUBSCRIBED AND SWORN to before me this 11th day of August, 1942

My commission expires 6-14-43

J.W. MacFarlane Notary Public

Sinclair Prairie Oil Co  
Well Log

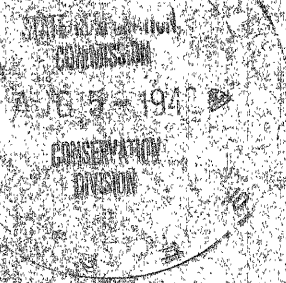
Martin Johnson # 1  
NE NE NW 33-13-19W Phillips Co. Kas.  
330' fm North & East lines NW/4

Harbar Drig Co  
Began drig 6/1/42  
Comp. " 6/28/42  
Dry Hole. Abandoned

DRILLERS LOG

Surface Clay	22
Sand & Shale	145
Shale & Shells 8-5/8" set at 168'	184
Shale	484
Shale & Shells	1090
Shale & Sand	1195
Lime & Shale	1265
Lime	1305
Shale & Sand	1520
Shale & Shells	1700
Shale-Red Bed	1765
Shale & Shells	1805
Shale	1825
Lime-hard-anhydrite	1849
Shale	1910
Shale & Red Bed	2235
Lime-broken-rough	2250
Shale-Shells	2390
Lime	2425
Shale & Lime	2470
Shale & Red Bed	2510
Lime	2524
Lime & Shale	2545
Sand	2558
Shale	2568
Shale & Lime	2710
Shale & Sand	2730
Lime	2805
Shale & Lime	2912
Sandy Lime	2925
Lime	2970
Lime & Shale	3075
Lime	3270
Lime & Shale	3355
Lime	3423
Lime-Shale	3434
Lime 5 1/2" set at 3687' w/250 sx	3685
Shale & Lime	3730
Shale-red rock-Lime	3750
Lime & Shale	3809
Lime	3948
Sandy Lime	4008
Lime	4091 1/2
Granite Wash Top Granite 4097'	4098 1/2
Quartzite	4102

PLUGGING  
FILE SEC 33 1 R 19W  
BOOK PAGE 46 LINE 14



Top cmt plug @ 3670' ripped w/acme knife 3628-40 (11-12"rips)  
Acid 1000 gal.HFW,could not swab below 2000' Cemented rips w/200 sx cmt squeeze job.  
Ripped 3584-3617 Acid 1000 gal HFW  
At TD 3621' ran Lane Wells packer which did not set. Drove it down to 3603'  
At TD 3577' ran " " 3581-77 dried up hole, 12 shots 3561-65 HFW. 875' in 50 mins  
Ran Lane Wells plug 3555-58 swabbed out water, 12 shots 3528-32, 1100' water in 30 mins  
Ran " " 3507-10 swabbed & bailed dry, 33 shots 3468-96 faint oil show 3468-72  
HFW 3472-76  
Ran Lane Wells plug 3437-3440' dried up hole  
24 shots 3418-3426' bailed 4 bbls water an hr.  
12 shots 2664-75 fill up 2000' rotary mud 20 mins.