

**IMPORTANT**  
 Kans. Geo. Survey request  
 samples on this well.

15-039-20446-  
 00-00

**KANSAS DRILLERS LOG**

S. 17 T. 1 R. 26 <sup>W</sup>  
 Loc. C NW NW  
 County Decatur

API No. 15 — 039 — 20,446 — 00-00  
 County Number 28 1979

Operator  
Abercrombie Drilling, Inc.

Address  
801 Union Center Wichita, Kansas 67202

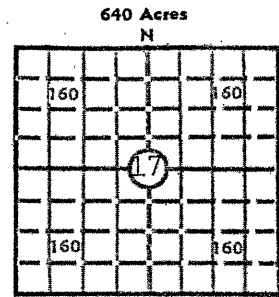
Well No. # 1 Lease Name Huff "F"

Footage Location  
 feet from (N) (S) line \_\_\_\_\_ feet from (E) (W) line \_\_\_\_\_

Principal Contractor Abercrombie Drilling, Inc Geologist Vic Reiserer

Spud Date March 05, 1979 Total Depth 3570' P.B.T.D. \_\_\_\_\_

Date Completed March 12, 1979 Oil Purchaser \_\_\_\_\_



Locate well correctly  
 Elev.: Gr. 2450'  
 DF 2456' KB 2458'

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	260'	60/40 posmix	190	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**RECEIVED**  
 MAR 21 1979  
 CONSERVATION DIVISION  
 Wichita, Kansas  
 3-21-1479

**INITIAL PRODUCTION**

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) \_\_\_\_\_

**INSTRUCTIONS:** As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  
Abercrombie Drilling, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:  
Dry Hole

Well No. 1  
Lease Name Huff "F"

S 17 T 1S R 26W E  
W

**WELL LOG**

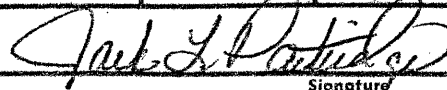
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay and sand	0	115	SAMPLE TOPS:	
Shale	115	896		
Shale and sand	896	1920	Anhydrite	1922' (+ 536)
Anhydrite, shale and sand	1920	2410	B/Anhydrite	1951' (+ 507)
Lime and shale	2410	3253	Heebner	3196' (- 738)
Lime	3253	3294	Toronto	3232' (- 774)
Lime and shale	3294	3367	Lansing	3237' (- 779)
Lime	3367	3378	B/KC	3444' (- 986)
Lime and shale	3378	3488	Reagan	3546' (-1088)
Lime	3488	3550		
Lime and shale	3550	3570		
Rotary total depth		3570	ELECTRIC LOG TOPS:	
DST #1 (3195-3253') 30", 45", 60", 45" Rec. 420' sw with few oil spots IFP 53-55, IBHP 802, FFP 129-193, FBHP 771. Temp. 103°			Anhydrite	1922' (+ 536)
			B/Anhydrite	1950' (+ 508)
			Heebner	3194' (- 736)
			Toronto	3231' (- 773)
			Lansing	3236' (- 778)
			B/KC	3442' (- 984)
			Reagan	3545' (-1087)
			Granite Wash	3546' (-1088)
			LTD	3568'
			DTD	3570'
DST #2 (3248-3294') 30", 45", 60", 45" Rec. 60' ocm (5% oil), 180' socw IFP 79-96, IBHP 654, FFP 118-150, FBHP 866. (IBHP malfunctioning)				
DST #3 (3329-3367') 30", 45", 60", 45" Rec. 70' thin mud with few oil spots. IFP 64-64, IBHP 538, FFP 75-75, FBHP 522 Temp. 104°				
DST #4 (3356-3390') 30", 30", 30", 30" Rec. 10' mud with few specks of oil. IFP 31-31, IBHP 53, FFP 42-42, FBHP 53				
DST #5 (3519-3550') Open 30", weak blow 10" died. Packers failed after 30" shut in period. Rec. 60' mud.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

  
Signature

Jack L. Partridge, Asst. Sec.-Treas.

Title

March 20, 1979

Date