

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Advantage Resources, Inc.

API NO. 15-039-20,617-00-00

ADDRESS 1600 Broadway, Suite 1940
Denver, Colorado 80202

COUNTY Decatur

FIELD X Wildcat

**CONTACT PERSON Ric Morgan
PHONE 831-1912

PROD. FORMATION None

PURCHASER _____

LEASE Ross

ADDRESS _____

WELL NO. 2-23

WELL LOCATION NW NW NE Sec. 23, T1S-R26W

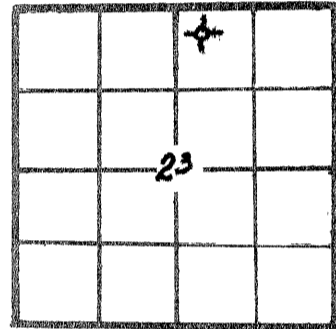
DRILLING Murfin Drilling
CONTRACTOR
ADDRESS 617 Union Center Bldg.
Wichita, Kansas 67202

2370 Ft. from E Line and

350 Ft. from N Line of

the NE/4 SEC. 23 TWP. 1S RGE. 26W

PLUGGING Charles Goodrow
CONTRACTOR
ADDRESS Palco, Kansas



WELL PLAT

- KCC
 - KGS
 - MISC
- (Office Use)

TOTAL DEPTH 3519 PBTB 0

SPUD DATE 11-5-81 DATE COMPLETED 11-12-81

ELEV: GR 2380 DF 2384 KB 2385

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

(New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8 5/8	24 lbs.	130 ft.	poz	150 sx	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
STATE CORPORATION COMMISSION
11-23-81
NOV 28 1981
CONSERVATION DIVISION
Wichita, Kansas

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS
Oil _____ Gas _____ Water _____ Gas-oil ratio _____
bbis. MCF % lbs. CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Dakota Depth 700 feet

Estimated height of cement behind Surface Pipe Circulated

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth			
DST #1 (Pollonow Zone) Op 30" - SI 30" - Op 30" - SI 90' Recovered 10 ft. SOC thin mud. 180 ft. oil spotted SW FP 70-90; 110-130 SIP 836-866 HP 1691-1671	3206	3230	Anhydrite	1854 (+531)			
			Base Anhydrite	1880 (+505)			
			Topeka	3035 (-650)			
			Deer Creek	3102 (-717)			
			Oread	3139 (-754)			
			Heebner	3153 (-768)			
			Lansing 'A'	3190 (-805)			
			Polonow	3224 (-839)			
			Lansing 'B'	3238 (-853)			
			Lansing 'C'	3276 (-891)			
			Lansing 'D'	3306 (-921)			
			Lansing 'E'	3346 (-961)			
			Lansing 'F'	3368 (-983)			
DST #2 (B Zone) Op 30" - SI 30" - Op 30" - SI 90' Recovered 30 ft. watery mud 420 ft. MSW with few oil spots FP 80-160; 190-240 SIP 1129-1129 HP 1721-1691	3227	3255	Lansing 'G'	3392 (-1007)			
			Base Kansa City	3420 (-1035)			
			Marmaton	3436 (-1051)			
			Cherokee Sand	3475 (-1090)			
			Arbuckle	3504 (-1119)			
			Granite Wash	3511 (-1126)			
			Granite	3516 (-1131)			
			Total Depth	3519			
			DST #3 (F Zone) Op 15" - SI 30" - Op 15" - SI 90' Recovered 2 ft. mud, no show of oil FP 50-50; 40-40 SIP 60-60 HP 1780-1770	3351	3385		
DST #4 (Basal Sand) Op 30" - SI 30" - Op 30" - SI 90' Recovered 15 ft. mud, no show of oil FP 50-50; 80-plugging SIP 532-704 HP 1860-1810							

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS,

Girard E. Morgan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Exploration Manager (FOR)(OF) Advantage Resources, Inc.

OPERATOR OF THE Ross LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-23 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF November, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF NOVEMBER 1981

MY COMMISSION EXPIRES: July 26, 1983

(S) Girard E. Morgan
James J. Brown
 NOTARY PUBLIC
 SLITE 1950
 1600 BROADWAY
 DENVER, COLO. 80202

