

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6889 EXPIRATION DATE June 30th, yearly

OPERATOR Oxford Exploration Company API NO. 15-039-20,676-00-00

ADDRESS 1550 Denver Club Building COUNTY Decatur

Denver, CO 80202 FIELD Wildcat

** CONTACT PERSON David E. Park, Jr PROD. FORMATION _____

PHONE (303) 572-3821

PURCHASER _____ LEASE Summer

ADDRESS _____ WELL NO. 24-22

WELL LOCATION NW NW NE

DRILLING Murfin Drilling Company 330 Ft. from North Line and

CONTRACTOR _____ 330 Ft. from West Line of

ADDRESS 617 Union Center the NE (Qtr.) SEC24 TWP 1 RGE26 (W).

Wichita, KS 67202

PLUGGING Murfin Drilling Company WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS same as above KCC

KGS

SWD/REP _____

PLG. _____

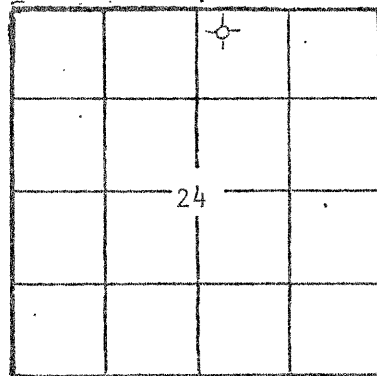
TOTAL DEPTH 3606' PBTD _____

SPUD DATE 12-16-82 DATE COMPLETED 12-21-82

ELEV: GR 2375' DF _____ KB 2380'

DRILLED WITH ~~(X) (X) (X)~~ (ROTARY) ~~(X) (X)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



Amount of surface pipe set and cemented 169' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO, Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David E. Park, Jr., being of lawful age, hereby certifies that:

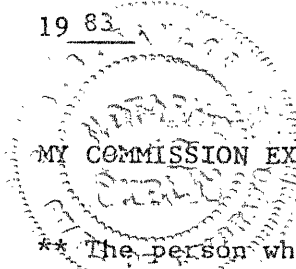
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David E. Park, Jr.
(Name)

David E. Park, Jr.

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of January, 19 83

19 83



B.B. Taylor
(NOTARY PUBLIC)

B.B. Taylor

1550 Denver Club Bldg

Denver, CO 80202-4175

STATE CORPORATION COMMISSION

JAN 26 1983

CONSERVATION DIVISION
Wichita, Kansas

1-26-83

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 24-22

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
sand and shale	0	1877	Anhydrite	1873
anhydrite	1877	1905	Severy	3039
sand and shale	1905	2950	Topeka	3059
shale and lime	2950	3605	Oread	3165
granite	3605	3606	Toronto	3215
RTD	3606		Lansing	3223
			B/KC	3429
			Arbuckle	3519
			Granite Wash	3552
			Granite	3599
<p>DST #1 (3186 - 3240) 15-30-45-90 Rec. 60' SWCM, 150' SW, IHP 1620, FHP 1599, IF 52-62, FF 83-124, ISIP 925, FSIP 925.</p> <p>DST #2 (3243 - 3265) 15-30-45-90 Rec. 2' M. IHP 1685, FHP 1666, IF 29-29, FF 29-29, ISIP 39, FSIP 39.</p> <p>DST #3 (3243 - 3301) 15-30-30-60 Rec. 25' M w/ F SP 0. IHP 1675, FHP 1656, IF 49-49, FF 49-49, ISIP 744, FSIP 822.</p>				
If additional space is needed use Page 2, Side 2				

RELEASED

DEC 10 1983

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	169'	common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	OH	Gas	Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbls.	MCF	%	bbls.

Perforations

CFPB