

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

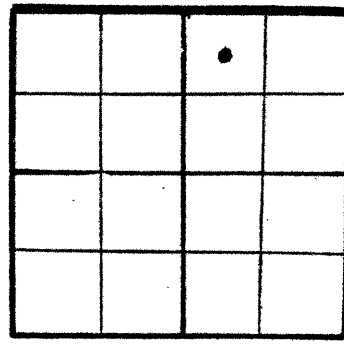
OPERATOR Oxford Exploration Company API NO. 15-039-20,265A-00-01
 ADDRESS 1550 Denver Club Building COUNTY Decatur
Denver, CO 80202 FIELD Mapes
 **CONTACT PERSON David E. Park, Jr. LEASE Richards
 PHONE (303) 572-3821

PURCHASER Champlain Petroleum WELL NO. 22-2
 ADDRESS 5301 Camp Bowie Boulevard WELL LOCATION NW NE
Fort Worth, TX 76107 660 Ft. from north Line and
 1980 Ft. from east Line of
 the NE 1/4 SEC. 22 TWP. 1s RGE. 26w

DRILLING CONTRACTOR Murfin Drilling Company
 ADDRESS 617 Union Center
Wichita, KS 67202

PLUGGING CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH 3350 PBD _____
 SPUD DATE 6-3-81 DATE COMPLETED 6-8-81

ELEV: GR2439 DF _____ KB 2444



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC ✓
 KGS ✓

DRILLED WITH (NONE) (ROTARY) (NONE) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / (NONE) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	Re-entry	Abercrombie #2	Richards	(completed 219)	4-30-73)	170	
Production	7 7/8"	4 1/2"	9.5#	3345	Common	25	
					50-50 Pozmix	125	2% gel, 18% CC 75% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE: _____ PRODUCTION STATE CORPORATION COMMISSION

Date of first production June 22, 1981 Producing method (flowing, pumping, gas lift, etc.) pumping DECATUR Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil <u>12</u> bbls.	Gas _____ MCF	Water _____ %	Gas-oil ratio <u>1</u>
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Disposition of gas (vented, used on lease or sold): _____ Producing interval (s): Wichita, Kansas 3254-73

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth 220
 Estimated height of cement behind pipe 725'

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No new information			no new information	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS,

David E. Park, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President OF ~~FOR~~ Oxford Exploration Company OPERATOR OF THE Richards LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 22-2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF June 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) David E. Park, Jr.

 19 81

SUBSCRIBED AND SWORN TO BEFORE ME THIS 15th DAY OF December 19 81

E. Miller

NOTARY PUBLIC

E. Miller Club Bldg.
1550 Denver Club Bldg.
Denver, Colo. 80202

MY COMMISSION EXPIRES: Jan. 28, 1984