

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Advantage Resources, Inc.

API NO. 15-039-20,640 -00-00

ADDRESS 1600 Broadway, Suite 1940  
Denver, Colorado 80112

COUNTY Decatur  
FIELD Milner

\*\*CONTACT PERSON Ric Morgan  
PHONE (303) 831-1912

PROD. FORMATION Granite  
LEASE Milner

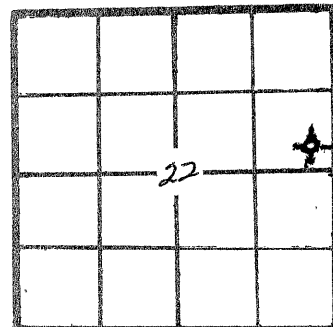
PURCHASER \_\_\_\_\_  
ADDRESS \_\_\_\_\_

WELL NO. 8-22  
WELL LOCATION SE SE NE Sec. 22

DRILLING Murfin Drilling, Rig #24  
CONTRACTOR ADDRESS 617 Union Center Bldg.  
Wichita, Kansas 67202

330 Ft. from East Line and  
2320 Ft. from North Line of  
the NE/4 SEC. 22 TWP. 1S RGE. 26 W

PLUGGING Murfin Drilling  
CONTRACTOR ADDRESS 617 Union Center Bldg.  
Wichita, Kansas 67202



WELL PLAT

KCC   
KGS \_\_\_\_\_  
MISC \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 3587 PBTD 3587

SPUD DATE 3-13-82 DATE COMPLETED 3-19-82

ELEV: GR 2448 DF \_\_\_\_\_ KB 2453

DRILLED WITH (~~CABLE~~) (ROTARY) (~~MR~~) TOOLS (New) / (~~Used~~) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	161	60/40 poz	175	3% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SOUZZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED  
STATE CORPORATION COMMISSION  
3-31-82  
MAR 31 1982

CONSERVATION DIV  
Wichita, Kansas

STATE OF KANSAS  
CORPORATION COMMISSION  
WICHITA, KANSAS

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_ Gravity \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS  
Oil \_\_\_\_\_ Gas \_\_\_\_\_ Water \_\_\_\_\_ Gas-oil ratio \_\_\_\_\_  
bbls. MCF % bbls. CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Perforations \_\_\_\_\_

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Quaternary Sand Depth 150 feet.  
 Estimated height of cement behind Surface Pipe \_\_\_\_\_  
 DV USED? \_\_\_\_\_

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth	
DST No. 1: 3251-3274 (Lansing 'A' Zone) 30" - 60" - 30" - 90" Recovered 135 ft. oil Spotted salt water (3" of free oil on top) FP: 60-70; 100-100 SIP: 613-613 HP: 1751-1711			Fort Hays	450	
			Greenhorn	740	
			Dakota	862	
			Anhydrite	1913	
			B. Anhydrite	1941	
			Topeka	3093	
			Deer Creek	3159	
			Oread	3196	
			Heebner	3213	
			Toronto	3247	
	DST No. 2: 3268-3290 (Pollonow Zone) 30" - 60" - 30" - 90" Recovered 5 ft. slightly oil cut mud with show of free oil on top of tool. FP: 50-50; 50-50 SIP: 100-100 HP: 1770-1711			Lansing	3256
				Pollonow	3284
				'B'	3296
				'C'	3334
			'D'	3363	
			'E'	3405	
			'F'	3428	
			'G'	3450	
			Base KC	3477	
			Marmaton	3495	
DST No. 3: 3295-3320 (Lansing 'B' Zone) 30" - 60" - 30" - 90" Recovered 5 ft. oil spotted mud. FP: 70-70; 70-70 SIP: 775-825 HP: 1770-1701			Cherokee S.Z.	3546	
			"Reworked" Arbuckle	3568	
			Granite Wash	3572	
			Granite	3582	
			Total Depth	3587	

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS,  
Girard E. Morgan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,  
 DEPOSES THAT HE IS Exploration Manager (FOR) ~~(XXX)~~ Advantage Resources, Inc.  
 OPERATOR OF THE Milner LEASE, AND IS DULY AUTHORIZED TO MAKE  
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8-22 ON  
 SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF March, 19 82, AND THAT  
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.  
 FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF March 19 82

(S) Girard E. Morgan  
Karen J. Payne  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 11-30-85