

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31337
Name: Wildcat Oil & Gas, LLC
Address: 10286 SW 170th Ave.
City/State/Zip: Nashville, KS 67112
Purchaser: Oneok
Operator Contact Person: Gary Adelhardt
Phone: (620) 246-5212
Contractor: Name: Halliburton Energy Services
License: (99997)

RECEIVED

FEB 11 2004

WICHITA

Wellsite Geologist: NONE
Designate Type of Completion: hydraulically fractured
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: George R. Jones
Well Name: Huey #1
Original Comp. Date: 10-76 Original Total Depth: 4178
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-19-2003</u>	<u>12-24-2003</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-20,528 -60-01
County: Kingman
C SE NE Sec. 20 Twp. 30 S. R. 6 East West
660 3300 feet from (S) / N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Huey Well #: 1

Field Name: _____
Producing Formation: Mississippi
Elevation: Ground: 1427 Kelly Bushing: 1432
Total Depth: 4178 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 236 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Workover on 3/17/04
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Sec/Treas Date: 02-10-04
Subscribed and sworn to before me this 10 day of Feb,
2004.
Notary Public: [Signature]
Date Commission Expires: 9-2-04

MARK LOUGHPIGE
NOTARY PUBLIC
STATE OF K.

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

RECEIVED

FEB 11 2004

ORIGINAL

KCC WICHITA

JOB LOG				TICKET #	TICKET DATE	
REGION NORTH AMERICA LAND		NWA / COUNTRY MID-CONTINENT USA		BDA / STATE LIBERAL, KS.	COUNTY Kingman Ks	STATE Kansas
MBU ID / EMPL # MCLI0597 106261		H.E.S EMPLOYEE NAME Ebersole		PSL DEPARTMENT P.E./ Stimulation		
LOCATION LIBERAL		COMPANY R&B Oil & Gas		CUSTOMER REP / PHONE Bob Miller 620-886-1680		
TICKET AMOUNT N/A		WELL TYPE O2		API/UWI #		
WELL LOCATION RAGO		DEPARTMENT FRAC DEPT 10036 / 10016		JOB PURPOSE CODE 847		
LEASE / WELL # Huey		Well No. #1	SEC / TWP / RNG 17-30S-6W			

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Pumps		Press. (PSI)		Job Description / Remarks
				T	C	Tbg	Csg	
	0830							ARRIVE ON LOCATION 12/23/03
								CONDUCT LOCATION ASSESSMENT SAFETY MEETING
								Rig up
								Pre job safety meeting
	1106	8.0	1000.0			1388		Pump pad
	1109	15.0	5000.0			1706		.5 ppg 100 mesh
	1118	15.0	2500.0			1580		1 ppg 100 mesh
	1122	15.0	2000.0			1422		1 ppg 12 /20
	1125	15.0	2000.0			1259		2 ppg 12/20
	1129	15.0	3000.0			1178		3 ppg 12/20
	1134	14.0	1000.0			1260		4 ppg 12/20 super lc
	1137	14.0	1095.0			1546		flush
						690		isip
						290		5 minute
						60		10 minute
						vac		15 minute
								Max pressure 1890 / average 1500
								max rate 15.7 / average 14.7
								load to recover 426 bbl
								50 sk 100 mesh
								150 sk 12/20
								40 sk 12/20 super lc