KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

WELL HISTORY - DESCRI	ODICINIAL
Operator: License #	API No. 15 - 095-20,528 - 60-01 ORIGINAL
Name: Wildcat Oil & Gas, LLC	County: Kingman
Address: _10286 SW 170th Ave.	C_SE_NESec20_Twp30_S, R, 6 East
City/State/Zip: Nashville, KS 67112	
Purchaser: Oneok RECEIVED	660 feet from (E) W (circle one) Line of Section
Operator Contact Person: Gary Adelhardt	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 246-5212	(circle one) NE SE NW SW
Contractor: Name: Halliburton Energy RECOMBEHITA	Lease Name: Huey Well #: 1
License: (99997)	Field Name:
Wallaita Gaalagist: NOKE	Producing Formation: Mississippi
Designate Type of Completion: hydraulically	Elevation: Ground: 1427 Kelly Bushing: 1432
Designate Type of Completion: New Well Re-Entry Workover	Total Depth: 4178 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 236 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: George R. Jones	feet depth tosx cmt.
Well Name: Huey #1	
Original Comp. Date: 10-76 Original Total Depth: 4178	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
· ·	Lease Name: License No.:
12-19-2003	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
	,
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Joan O Adselmands	KCC Office Use ONLY
Title: <u>Sed</u> Trus Date: <u>02-10-04</u>	Letter of Confidentiality Attached
Subscribed and sworn to before me this 10 day of Feb	If Denied, Yes Date:
2004.	Wireline Log Received
	Geologist Report Received
Notary Public: mal Loughny	UIC Distribution

9-2-0 WOTARY PURISE

Date Commission Expires:_

X

Side Two

Operator Name: Wildca		Lease	Name: H	luey		_ Well #: 1				
Sec. 20 Twp. 30			✓ West		: Kingm					
NSTRUCTIONS: Show ested, time tool open a emperature, fluid recove Electric Wireline Logs so	nd closed, flowing ery, and flow rates	and shut- if gas to	in pressures, v surface test, al	vhether sh ong with fi	ut-in pre	ssure reached s	tatic level, hydros	static pressure	s, botton	n hole
Orill Stem Tests Taken (Attach Additional She	s 🕡No		Lc	og Formation (Top), Depth :		nd Datum		Sample		
Samples Sent to Geological Survey			s Wo		Name	Э		Тор	C	atum
Cores Taken		☐ Ye	s No				IED			
Electric Log Run (Submit Copy)		Ye	s IMo			0	ECENT	DIA .		
ist All E. Logs Run:				*	ECENED 1 21 FEB 1 21 KCC WIT	HITA				
		Repor	CASING I		Ne					
Purpose of String	Size Hole Drilled	Size Hole Siz		Wei		Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
				·					-	
			ADDITIONAL	CEMENTI	NG / SOL	JEEZE RECORD			,	
Purpose: Perforate Protect Casing	Depth Top Bottom	Туре	of Cement	#Sacks Used		Type and Percent Additives				
—— Plug Back TD —— Plug Off Zone								· · · · · · · · · · · · · · · · · · ·		·
Shots Per Foot		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth								
	Each Interval Per	~		SEE ATTACHED						

TUBING RECORD	Size	Set At		Packer A	λt	Liner Run	Yes No			
Date of First, Resumerd F	Production, SWD or E	nhr.	Producing Met	hod	Flowin	g Pumpir	g Gas Lif	t 🔲 Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas 24,000	Mcf	Wate	er Bl	ols. G	as-Oil Ratio	-	Gravity
Disposition of Gas	DN	1:		Production Interv	/al		1			
☐ Vented ☐ Sold (If vented, Subn	Used on Lease		Open Hole Other (Speci	Peri	f. 🔲 0	Dually Comp.	Commingled _			

RECEIVED

FEB 1 1 2004 ORIGINAL

KCC WICHITA

									ITIOWET I					
JOB LOG									TICKET # TICKET DATE 12/23/03					
REGION NWA / COUNTRY								BDA /STATE	COUNTY	STATE				
NORTH AMERICA LAND MID-CONTINENT USA MBU ID / EMPL # H.E.S. EMPLOYEE NAME						LIBERAL, KS.	Kingman Ks	Kansas						
MCLI0597	106261								PSL DEPARTMENT					
LOCATION			COMPA	COMPANY					P.E./ Stimulation CUSTOMER REP / PHONE					
LIBERAL TICKET AMOUNT			R&B Oil & Gas						Bob Miller 620-886-1680					
N/A WELL LOCATION		02												
RAGO FRAC DEPT 10036 / 10016							6	JOB PURPOSE CODE 847						
Huey		Well No #1	SEC/T	SEC/TWP/RNG 17-30S-6VV										
Chart	Hime	Rate	Volum				s (PSI)		Job De	serpionakemar	(S			
No.		(BPM)	(BBL)(GAL)	7	С	Tbg	Csg							
	0830							ARRIVE C	ON LOCATION	12/23/0	3			
			<u> </u>				ļ	CONDUC	T LOCATION ASSES	SMENT SAFETY ME	ETING			
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	1106	8.0	1000.0			1388		Pump pad						
	1109	15.0	5000.0			1706		.5 ppg 100						
	1118	15.0	2500.0			1580		1 ppg 100	mesh					
	1122	15.0	2000.0	\perp		1422		1 ppg 12 /20						
	1125	15.0	2000.0			1259		2 ppg 12/20						
	1129	15.0	3000.0			1178	ļ	3 ppg 12/20						
	1134 1137	14.0 14.0	1000.0 1095.0	+		1260 1546		4 ppg 12/2	0 super lc					
	1107	14.0	1095.0	+		1346		flush						
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