

Operator Name: Oil Producers Inc. of Kansas Lease Name: LOLA Well #: 1
 Sec. 30 Twp. 30 S. R. 18 East West County: KIOWA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Compensated Density/Neutron PE Log, Sonic Log, Micro Log, Geological Report	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample Name Top Datum See Note #1
--	--

RECEIVED
FEB 11 2004
KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24	651	See note #2	See note	See note #2
Production		4 1/2	10.5	5199	See note #2	See note	See note #2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
	2 3/8	4944' (pulled)				
Date of First, Resumed Production, SWD or Enh r.	Producing Method					
N/A	Flowing		Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

ORIGINAL

Note 1:

Log Formation(Top), Depth and Datum

Name	Top	Datum
Heebner	4221	-2012
Brown Lime	4399	-2190
Lansing-Kansas City	4416	-2207
Marmaton	4853	-2644
Altamont	4896	-2687
Cherokee	4978	-2769
Mississippi	5052	-2843
LTD	5196	-2987
RTD	5200	-2991

RECEIVED

FEB 11 2004

KCC WICHITA

Note #2

Surface	Type of Cement	Type and Percent Additives
---------	----------------	----------------------------

150 sacks	A-Con	3%cc, 1/4# cellflake/sack
125 sacks	60/40 poz	3%cc, 1/4# cellflake/sack

Production

140 sacks	AA-2	1% FLA-322, 1.25% gas block, 5# gilsonite/sack, 10% salt, .25% defoamer
-----------	------	--



ORIGINAL

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS			306129	6/30/03	6394	6/28/03
P.O. Box 8647			Service Description			
Wichita, KS 67208		RECEIVED	Cement			
		FEB 11 2004	Lease		Well	
		KCC WICHITA	Lola		1	
A/E	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	L. Urban	T. Seba	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	125	\$7.84	\$980.00 (T)
D201	A-CON BLEND (COMMON)	SK	150	\$13.08	\$1,962.00 (T)
C310	CALCIUM CHLORIDE	LBS	747	\$0.75	\$560.25 (T)
C194	CELLFLAKE	LB	63	\$2.00	\$126.00 (T)
F203	GUIDE SHOE TEXAS PATTERN, 8 5/8"	EA	1	\$285.00	\$285.00 (T)
F303	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$72.00	\$72.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
F123	BASKET, 8 5/8"	EA	1	\$290.00	\$290.00 (T)
E107	CEMENT SERVICE CHARGE	SK	275	\$1.50	\$412.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.25	\$146.25
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	560	\$1.30	\$728.00
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$6,821.00

Discount: \$2,250.71

Discount Sub Total: \$4,570.29

Tax Rate: 6.30%

Taxes: \$184.06

(T) Taxable Item

Total: \$4,754.35

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.		Subject to Correction		ORIGINAL FIELD ORDER 6394	
Date	6-28-03	Lease	LOLA	Well #	1
Customer ID		County	KIOWA	State	Ks
Oil Producers Inc OF Ks.		Depth		Formation	
RECEIVED FEB 11 2004		Casing	8 5/8	Casing Depth	651'
		TD	652'	Shoe Joint	4.3.50 PAFFLE PLATE
		Customer Representative	LAURON URBAN	Treater	T. SERBA
		Job Type	EST. SURFACE NEW WELL		

CHARGE

AFE Number	KCC WICHITA	PK Number		Materials Received by	X Lauron Urban
------------	-------------	-----------	--	-----------------------	----------------

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	125 sks	60/40 Poz.	✓			
D-201	150 sks	A-CON	✓			
C-310	747 lbs	CALCIUM CHLORIDE	✓			
C-194	63 lbs	CELLFLAKE	✓			
F-203	1 EA	GUIDE SHOE TX PATTERN 2 5/8	✓			
F-303	1 EA	PAFFLE PLATE Alum	✓			
F-163	1 EA	WOODEN PLUG	✓			
F-123	1 EA	CMT BSKT	✓			
E-107	275 sks	CEMENT SEW. CHARGE				
E-100	45 ms	UNITS /WAY MILES 4.5				
E-104	560 TM	TONS MILES				
R-202	1 EA	EA. 601" PUMP CHARGE				
R-701	1 EA	CEMENT HEAD RENTAL				
		DISCOUNTS PRSUS =		4570.29		
		+ TAXES				

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

RECEIVED

TREATMENT REPORT



FEB 11 2004

Customer ID		Date	
Customer O.P. INC. OF KS.		6-28-03	
Lease LOLA		Lease No.	Well # 4
Field Order # 6394	Station PRATT	Casing 8 5/8	Depth 651'
County KIOWA		State KS	
Type Job 8 5/8 SURFACE NEW WELL		Formation	Legal Description 30-305-18W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft	LEAD	Acid 150 SKI A-CON		RATE	PRESS	ISIP
Depth 651'	Depth	From	To	Pre Pad 30% C.C. 1/4" CELL PAD	Max			5 Min.
Volume 38.63	Volume	From	To	Pad 11.8 ² /GAL 2.70 FT ³	Min			10 Min.
Max Press 500	Max Press	From	To	Frac 125 SKI 60/40 P02	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	30% C.C. 1/4" CELL PAD	HHP Used			Annulus Pressure
Plug Depth 607.50	Packer Depth	From	To	Flush 14.5 ² /GAL 1.25 FT ³	Gas Volume			Total Load

Customer Representative LAWREN UEBAN	Station Manager D. ALTRY	Treater T. SP3A
---	-----------------------------	--------------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30					called out
2:00					ON LOC w/TEL'S SAFETY MTG
					RUN 15 JT'S 24" 8 5/8 CSG ON P02 14 JT
					BAFFLE PLATE 1 JT = 43 SC TX PATTERN G-SH02
3:50					START CSG
4:45					CSG ON BOTTOM
4:50					Hook up TO CSG
4:55					BREAK CIRC w/REG
5:03	100			5	START PUMPING H2O
			10		Pump 10 BBL
			72.13		START MAX A-CON 150 SKI @ 11.8 ² /GAL
			27.63		START MAX 60/40 P02 125 SKI @ 14.7 ² /GAL
			99.96		SHUT DOWN
					RELEASE 8 5/8 WOODEN PLUG
5:25	100			5	START DESO
5:34	350		38.64	2	PLUG DOWN
5:35	300				Close valve ON CSG.
					GOOD CIRC THRU SOB CIRC OUT TO SURFACE
					CIRC 15 SKI TO P02
					SOB COMPLETE

THANKS STOOD



ORIGINAL

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:			6295901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS				307009	7/10/03	6794	7/6/03
P.O. Box 8647				Service Description			
Wichita, KS 67208				Cement			
RECEIVED				Lease		Well	
FEB 11 2004				Lola		1	
KCC WICHITA				Well Type		Purchase Order	
AFE	CustomerRep	Treater		New Well		Terms	
	B. McCoy	K. Gordley				Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	140	\$13.74	\$1,923.60 (T)
D203	60/40 POZ (COMMON)	SK	25	\$7.84	\$196.00 (T)
C195	FLA-322	LB	132	\$7.50	\$996.00 (T)
C221	SALT (Fine)	GAL	733	\$0.25	\$183.25 (T)
C243	DEFOAMER	LB	33	\$3.00	\$99.00 (T)
C312	GAS BLOCK	LB	165	\$5.00	\$825.00 (T)
C321	GILSONITE	LB	700	\$0.60	\$420.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$250.00	\$250.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.85	\$925.00 (T)
E107	CEMENT SERVICE CHARGE	SK	165	\$1.50	\$247.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.25	\$146.25
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	347	\$1.30	\$451.10
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$9,561.70

Discount: \$3,155.80

Discount Sub Total: \$6,405.90

Tax Rate: 6.30% **Taxes:** \$275.35

(T) Taxable Item

Total: \$6,681.25

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL



INVOICE NO.		Subject to Correction		FIELD ORDER		6794	
Date	7-6-03	Lease	LOLA	Well #	1	Legal	30-30-18
Customer ID		County	KEOWA	State	KS.	Station	PRATT, KS.
OIL PROD. INC. OF KS		Depth		Formation		Shoe Joint	14'
Casing	4 1/2	Casing Depth	5195'	TD	5200'	Job Type	CONCRETE-ING - NL
Customer Representative		B. McCoy		Treater		K. GORDLEY	

CHARGE

AFE Number	PO Number	Materials Received by	X B. McCoy
------------	-----------	-----------------------	------------

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	140 SK	APZ PREMIUM CEMENT	✓			
D203	25 SK	60/40 APZ CEMENT	✓			
C195	132 lb.	FLA-322	✓			
C221	733 lb.	SPACT	✓			
C243	33 lb.	DEFAMER	✓			
C312	165 lb.	GAS BLOK	✓			
C321	700 lb.	GILSONITE	✓			
F100	6 EA.	4 1/2 TURBOLIZER	✓			
F170	1 EA.	4 1/2 CATCH DOWN PUMP & BAFFLES	✓			
F210	1 EA.	4 1/2 AFM FLOAT STAB	✓			
C141	2 gal.	CC-1	✓			
C304	500 gal.	SUPERFUSH II	✓			
RECEIVED						
FEB 11 2004						
KCC WICHITA						
E107	165 SK.	CEMENT SERV. CHARGE				
E100	45 mi. h	UNITS MILES				
E104	347 TM	TONS MILES				
R211	1 EA.	EA. 5195' PUMP CHARGE				
R701	1 EA.	CEMENT HEADS RETURN				
PRICE =				6405.90		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

TREATMENT REPORT



Customer ID	Date
Customer <i>002 Prod. Div of Ks.</i>	<i>7-6-03</i>
Lease <i>LOUA</i>	Lease No.
	Well # <i>1</i>

Field Order # <i>6774</i>	Station <i>PRATT, Ks.</i>	Casing <i>4 1/2</i>	Depth <i>5195'</i>	County <i>KEOWA</i>	State <i>Ks</i>
Type Job <i>CONCRETE - NW</i>			Formation <i>TD-5200'</i>	Legal Description <i>30-30-18</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft	<i>15.0 PPG</i>	Acid	<i>140 SK. AA2</i>	RATE	PRESS	ISIP
Depth <i>5195</i>	Depth	From	<i>To 1.44</i>	Pre-Pad	<i>10% SALT 5" GILSONITE</i>	Max		5 Min.
Volume	Volume	From	<i>To 6.2</i>	Pad	<i>1% FLA-322</i>	Min		10 Min.
Max Press	Max Press	From	To	Frac	<i>25% DEFORMER</i>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>5181</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>B. McCoy</i>	Station Manager <i>ANDRY</i>	Treater <i>H. COOLEY</i>
--	---------------------------------	-----------------------------

Service Units	<i>107</i>	<i>26</i>	<i>44</i>	<i>70</i>
---------------	------------	-----------	-----------	-----------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0600</i>					<i>ON LOCATION</i>
					RECEIVED
					FEB 11 2004
					KCC WICHITA
<i>1000</i>					<i>TRAC BOTTOM - DROP BML - BREAK CORE</i>
<i>1030</i>	<i>400</i>		<i>20</i>	<i>6</i>	<i>PUMP 20 bbl 2% KCL H₂O</i>
	<i>400</i>		<i>12</i>	<i>6</i>	<i>PUMP 12 bbl SUPERFLUSH</i>
	<i>400</i>		<i>3</i>	<i>6</i>	<i>PUMP 3 bbl H₂O SPACER</i>
	<i>200</i>		<i>36</i>	<i>6</i>	<i>MIX CEMENT - 140 SK AA2</i>
					<i>10% SALT, 5" GILSONITE, 1% FLA-322</i>
					<i>1.25% GAS BLOK, .25% DEFORMER</i>
					<i>STOP - WASH LINE - DROP PULG</i>
	<i>0</i>		<i>0</i>	<i>6</i>	<i>START DESP</i>
	<i>300</i>		<i>65</i>	<i>6</i>	<i>LEFT CEMENT</i>
	<i>700</i>		<i>75</i>	<i>4</i>	<i>SLOW RATE</i>
<i>1130</i>	<i>1250</i>		<i>82.4</i>	<i>4</i>	<i>PUNG DOWN - RELEASE - HOLD</i>
	<i>25 SK 60/40 P02</i>				<i>PUNG RHE MH</i>
<i>1200</i>					<i>JOB COMPLETE - THANKS - Ks</i>

OIL PRODUCERS INC, OF KANSAS
Initial Completion Report

RECEIVED
FEB 11 2004
KCC WICHITA

WELL- LOLA #1

LEGAL- 440'FWL & 2200'FSL SEC 30-30S-18W KIOWA CO. KS

API#- 15-097-21511-0000

GROUND ELEV.- 2204'

K.B.- 2209'

SURFACE CSN- 8 5/8" 24# @ 651' W/150SXS A-CON

RTD- 5200'

LTD- 5196'

PRODUCTION CSN- 4.5" 10.5# R-3 J-55 NEW AND USED CSN

PRODUCTION CSN CEMENT- 140 SXS AA-2 W/GAS BLOCK

DV TOOL- NONE

TWO STAGE CEMENT- NONE

TOP OF CEMENT- 4580' W/EXCELLENT BOND ACROSS PAY ZONES

PBTD- 5168' (4960' CIBP)

CIBP- 5092'(ELI 7/18/03) 4960' (ELI 7/22/03)

<u>PERFORATIONS</u> -	MISSISSIPPI	5072'-5088'	2/FT	(7/15/03)	CIBP OVER
	MISSISSIPPI	5096'-5106'	2/FT	(7/15/03)	CIBP OVER
	ALTAMONT	4898'-4906'	2/FT	(7/16/03)	

✓ COMPLETION DATE- 7/25/03

TUBING IN HOLE- MA, SN, 155 JTS 2 3/8" TBG

PACKER@- NONE

TBG ANCHOR @ NONE

TUBING SET @- 4944.30'

AVERAGE TBG JT- 31.78'

PUMP RAN- 2X1 1/2X12' RWB HOLLOW ROD W/6' GA

RODS RAN- PUMP, 2'X3/4, 173 -3/4", 23-7/8", 22'PR/W/7'LINER

PUMP SET @- 4929.30'

PUMPING UNIT- SENTRY 114 W/64" STROKE

PRIME MOVER- C-96

GAS SEPARATOR- NONE

LINE HEATER- NONE

GUN BBL- NONE

HEATER TREATER-NONE

FWKO-NONE

STOCK TANKS- NONE

WATER TANKS- NONE

S.W. PUMP-NONE

METER RUN-NONE

GAS PIPELINE-NONE

WATER DIPOSAL- HAUL

RECEIVED

FEB 11 2004

KCC WICHITA

7/15/03

ELI WIRELINE ON LOCATION TO RUN CORRELATION AND SONIC BOND LOG

FOUND TOTAL DEPTH-5168'

FOUND TOP OF CEMENT @ 4580'

COMANCHE WELL SERVICE ON LOCATION AND RIG UP D-D DERRICK

COMANCHE SWAB WELL DOWN TO 4500'

ELI WIRELINE RIGGED TO PERFORATE PROPOSED INTERVALS IN MISSISSIPPI

FORMATION UTILIZING 32 GRAM EXPENDABLE CSN GUNS.

PERFORATE MISSISSIPPI INTERVALS AS FOLLOWS:

MISSISSIPPI 5072'-5088' 2/FT

MISSISSIPPI 5096'-5106' 2/FT

COMANCHE RIGGED TO SWAB WELL DOWN TO TTL DEPTH AND RECORD ½ HR

NATURAL TEST-REC NO SHOWS

ACID SERVICES ON LOCATION TO ACIDIZE MISSISSIPPI INTERVALS W/ 3000 GALS DSFE
15% ACID AND 75 BALL SEALERS.

ACIDIZE MISSISSIPPI PERFS AS FOLLOWS:

PUMP 500 GALS DSFE 15% ACID

PUMP 2500 GALS DSFE 15% ACID AND 75 BALL SEALERS EQUALLY SPACED

PUMP 10 BBL FIELD BRINE, LOAD HOLE

PRESSURE TO 1400#

DISPLACE 500 GAL ACID @ 5 BPM 50#

DISPLACE 2500 GAL ACID @ 5 BPM 100-400#

HAD EXCELLENT BALL ACTION W/ 1400#

ISIP-VAC

TTL LOAD TO RECOVER-153BBL

½ HR SWAB-REC 5.01 BBL	45%OIL	8.3MCFPD
½ HR SWAB-REC 5.01 BBL	28%OIL	SHOW GAS
½ HR SWAB-REC 5.01 BBL	24%OIL	SHOW GAS

SDFN

7/17/03

SICP- 22#	FLUID LEVEL-3400'	FREE OIL-352'
SBHP-746#	OVERNIGHT OIL FILL UP-22%	

RECEIVED
FEB 11 2004
KCC WICHITA

COMANCHE RIGGED TO CONTINUE SWAB TEST OF ALTAMONT AFTER ACID

SWAB TEST ATLAMONT AS FOLLOWS:

SWAB DOWN-REC 67.63BBL	14%OIL	SHOW GAS
1 HR SWAB-REC 5.01 BBL	17%OIL	SHOW GAS
1 HR SWAB-REC 6.68 BBL	19%OIL	SHOW GAS
1 HR SWAB-REC 5.34 BBL	15%OIL	SHOW GAS
1 HR SWAB-REC 5.43 BBL	25%OIL	SHOW GAS
1 HR SWAB-REC 5.43 BBL	17%OIL	SHOW GAS

SDFN

7/18/03

SICP-7#	FLUID LEVEL-3650'	FREE OIL-175'
SBHP-583#	OVERNIGHT OIL FILL UP-14%	

COMANCHE ON LOCATION RIGGED TO RIH W/ SAND LINE DRILL TO DRILL OUT CIBP @ 5000'.

DECISION MADE TO EVALUATE UPPER MISSISSIPPI PERFORATIONS FURTHER.

ELI WIRELINE ON LOCATION TO SET CIBP @ 5092'

TR SERVICES ON LOCATION W/ PACKER

SOUIX TRUCK ON LOCATION TO DELIVER 2 3/8" TBG.

COMANCHE RIH W/PACKER AND 2 3/8" TBG TO ISOLATE UPPER MISSISSIPPI PERFORATIONS @5072'-88'

COMANCHE RIGGED TO SWAB DOWN TBG.
REC-6.68 BBL NO OIL SHOW GAS

7/21/03

SITP-40#	SICP-2#	FLUID LEVEL-2900'	FREE OIL-TRACE
SBHP-1088#		OVERNIGHT OIL FILL UP-TRACE	

COMANCHE RIGGED TO SWAB TEST MISSISSIPPI PERFS VIA PACKER AND TBG.

1 HR-REC	5.01 BBL	TRACE OIL	9 MCFPD
----------	----------	-----------	---------

GREAT PLAINS ON LOCATION W/30 BBL FIELD BRINE

COMANCHE RIGGED TO SWAB TEST MISSISSIPPI PERFS VIA 4.5" CSN

SWAB TEST MISSISSIPPI PERFS AS FOLLOWS:

SWAB DOWN -REC 136 BBL 21%OIL SHOW GAS
 1 HR SWAB-REC 6.68 BBL 15% OIL 10MCFPD

RECEIVED
 FEB 11 2004
 KCC WICHITA

7/16/03

SICP-105# FLUID LEVEL-3600# FREE OIL- 75'
SBHP- 824# OVERNIGHT OIL FILL UP-5%

COMANCHE ON LOCATION TO CONTINUE SWAB TEST OF MISSISSIPPI FORMATION

SWAB TEST MISSISSIPPI AS FOLLOWS:

SWAB DOWN-REC 27BBL 5%OIL SHOW GAS
 ½ HR SWAB-REC 10BBL 7.5%OIL SHOW GAS

ELI WIRELINE ON LOCATION TO SET CIBP OVER MISSISSIPPI PERFS

SET CIBP@ 5000'

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED INTERVAL IN ALTAMONT UTILIZING 32 GRAM EXPENDABLE CSN GUN,

PERFORATE ALTAMONT AS FOLLOWS:

ALTAMONT 4898'-4906' 2/FT

COMANCHE RIGGED TO SWAB TEST NATURAL ALTAMONT PERFS.
 ½ HR NATURAL-REC 50' FLUID 700' GAS 20% OIL

ACID SERVICES ON LOCATION TO ACIDIZE ALTAMONT W/ 1500 GAL DSFE 15% ACID

ACIDIZE ALTAMONT PERFS AS FOLLOWS:

PUMP 1500 GAL DSFE 15% ACID
 PUMP 43 BBL FIELD BRINE
 START FEEDING, PRESSURE TO 800#
 DISPLACE 1500 GAL ACID @ 3BPM-500#
ISIP-400# 5 MIN SIP-300#

TTL LOAD TO RECOVER-115 BBL

COMANCHE RIGGED TO SWAB TEST ALTAMONT VIA 4.5" CSN

SWAB TEST ALTAMONT PERFS AS FOLLOWS:

FOUND FLUID @ SURFACE
 3 HR SWAB DOWN-REC 161.99 BBL 30%OIL SHOW GAS
 ½ HR SWAB-REC 5.84 BBL 55%OIL 13.5MCFPD

ACID SERVICES ON LOCATION W/1000 GAL DSFE15% ACID

RE-ACIDIZE MISS 5072'-88' AS FOLLOWS:

PUMP 1000 GAL DSFE 15% ACID
 PUMP FIELD BRINE
 HOLE LOADED, START FEEDING
 DISPLACE 1000 GAL ACID @ 3.5 BPM 700#
 ISIP-VAC
TTL LOAD TO RECOVER-44.5BBL

RECEIVED
 FEB 11 2004
 KCC WICHITA

COMANCHE RIGGED TO SWAB TEST MISSISSIPPI AFTER ACID VIA 2 3/8" TBG AND PACKER

SWAB TEST 5072-88 AS FOLLOWS:

FOUND FLUID @ 1400'		
SWAB DOWN-REC 47.59 BBL	TRACE OIL	SLIGHT SHOW GAS
1/2 HR-REC 3.34 BBL	TRACE OIL	SLIGHT SHOW GAS
1/2 HR-REC 3.34 BBL	TRACE OIL	SLIGHT SHOW GAS

COMANCHE RIGGED TO POOH W/PACKER AND 2 3/8" TBG

NOTE: DECISION MADE TO SET CIBP OVER PERFS @ 5072'-88'
 CALL ELI WIRELINE AND SET UP CIBP FOR MORNING.

7/22/03

COMANCHE ON LOCATION

ELI WIRELINE ON LOCATION TO SET CIBP OVER MISSISSIPPI PERFS
 SET CIBP @ 4960'

COMANCHE RIGGED TO RUN PRODUCTION TBG FOR ALTAMONT PERFS

RUN PRODUCTION TBG AS FOLLOWS:

MUD ANCHOR	15.00'
SEAT NIPPLE	1.10'
155 JTS 2 3/8" TBG	4925.20'
KB(5'<2' ABOVE G.L.)	3.00'
TBG SET @	4944.30'
SEAT NIPPLE @	4929.30'

COMANCHE RIGGED TO RUN BH PUMP AND RODS

RUN BH PUMP AND RODS AS FOLLOWS:

2X1 1/2X12' RWB W/6'GA	14.00'
2-3/4 ROD SUB	2.00'
173 -3/4 RODS	4325.00'
23 -7/8 RODS	575.00'
POLISH ROD W/7' LINER	22.00'
PUMP SET @	4929.30'

COMANCHE SPACE OUT PUMP, RIG DOWN DERRICK AND MOVE OFF LOCATION.

SOUIX TRUCK ON LOCATION TO DELIVER SENTRY 114 PUMP UNIT FROM OPIK STOCK AND C-96 ENGINE FROM OPIK STOCK.

SDFN

7/23/03

KANSA DIRT ON LOCATION TO BUILD PAD FOR 114 PUMP UNIT

RECEIVED
FEB 11 2004
KCC WICHITA

SIOUX TRUCK ON LOCATION TO SET 114 PUMP UNIT FROM OPIK STOCK, AND SET FRAC TANK TO TEST PUMP WELL.

7/24/03

SHAWNEE LEASE SERVICE ON LOCATION TO PLUMB WELL HEAD AND SET C-96 ENGINE RUN 2" PVC LEAD LINE TO FRAC TANK APPROX 30' FROM PUMP UNIT

7/25/03

SHAWNEE ON LOCATION TO FINISH WELL HOOK UP AND PUT WELL ON.

END OF REPORT

Brian J. McCoy

8/25/03

WELL PRODUCING NO MEASURABLE GAS, AND 50 BWPD
DECISION MADE AT THIS POINT TO SHUT DOWN OPERATIONS DUE TO LACK OF COMMERCIAL GAS VOLUMES.

SIOUX TRUCK WILL REMOVE FRAC TANK, AND PUMPING UNIT FROM LOCATION.

BLACKHAWK WELL SERVICE WILL LAY DOWN 2 3/8" TBG AND BHP AND RODS.

QUALITY WELL SERVICE HAS BEEN CONTACTED TO PLUG WELL ASAP.