

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5004

Name: Vincent Oil Corporation

Address 100 No. Main, Suite 500
Wichita, Kansas 67202-1308

City/State/Zip _____

Purchaser: _____

Operator Contact Person: Richard A. Hiebsch

Phone (316) 262-3573

Contractor: Name: Murfin Drilling Co.

License: 30606

Wellsite Geologist: Ken Dean

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S1OW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBTD

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD, or Inj?) _____ Docket No. _____

10-14-91 10-20-91 11-22-91
Spud Date Date Reached TD Completion Date

API NO. 15- 039-20,877-00-00

County Decatur

C - SE - NW - Sec. 20 Twp. 1 S Rge. 26 E W

3300 Feet from S/N (circle one) Line of Section

3300 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Whale Well # 1

Field Name Wildcat

Producing Formation Dry hole

Elevation: Ground 2493 KB 2498

Total Depth 3594 PBTD 3450

Amount of Surface Pipe Set and Cemented at 236 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1968 Feet

If Alternate II completion, cement circulated from none

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ACT II DPA
(Data must be collected from the Reserve Pit) 10-6-92

Chloride content 800 ppm Fluid volume 100 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch

Title Vice President Date 1-3-92

Subscribed and sworn to before me this 3rd day of January 19 92.

Notary Public Julie K. Stout

Date Commission Expires July 23, 1993

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
STATE CORPORATION COMMISSION
10-07-1992
JAN 07 1992
Distribution
SWD/Rep _____ NGPA _____
Plug _____ Other _____
(Specify)



2nd opne: No blow
Rec: 15' oil cut mud (7% oil, 93% mud)
IFP 52-58# FFP 63-63#
ISIP 487# FSIP 190#
BHT 98 degrees

CONSERVATION DIVISION
WICHITA, KANSAS
FORM ACO-1 (7-91)
CONSERVATION DIVISION
WICHITA, KANSAS

SIDE TWO

Operator Name Vincent Oil Corporation Lease Name Whale Well # 1
 Sec. 20 Twp. 1 S Rge. 26 East West
 County Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	see attached sheet		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:				
Dual Induction Log				
Comp. Density Comp. Neutron Log				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	236'	60/40 Pozmix	145	2% gels, 3% cc
production	7 7/8"	4 1/2"	10.4#	3593'	Surefill	125	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	3350-3438	Common	75	Calcium Chloride 29%
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				Halad-322

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
4	3587	250 gallons 15% mud acid with NE	
4 each	3436-38, 3348-50	750 gallons 15% MCA with NE	
	CTBP at 3450	3000 gallons MOD 303 acid	
4 each	3310-15	750 gallons 15% HCL	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		none				
Date of First, Resumed Production, SWD or Inj.		Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
non-commercial - dry hole - to be plugged						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Vincent Oil Corporation

#1 Whale

15-039-20877-00-00

ORIGINAL

Log Tops

Anhydrite	1948 (+ 550)
Base Anhydrite	1976 (+ 522)
Topeka	3112 (- 614)
Oread	3211 (- 713)
Heebner	3228 (= 730)
Toronto	3265 (- 767)
Lansing	3272 (- 774)
B/Kansas City	3476 (- 978)
LTD	3522 (-1024)

Drill Stem Tests

DST No. 1 3226-3288

30/45/60/60

1st open: Weak increasing to 4" blow

2nd open: Weak increasing to 9" blow

Rec: 62' of mud with specks of oil

62' of muddy water

248' of saltwater (9,000 chlorides)

IFP 42-95#

FFP 116-190#

ISIP 698#

FSIP 515#

BHT 101 degrees

DST No. 2 3287-3337

misrun, packer failure

DST No. 3 3284-3337

30/45/60/60

1st open: Weak increasing to 5" blow

2nd open: Weak increasing to 5" blow

Rec: 90' clean gassy oil (30 degrees gravity)

72' oily mud (30% oil, 70% mud)

IFP 52-68#

FFP 95-105#

ISIP 613#

FSIP 518#

BHT 101 degrees

DST No. 4 3319-3360

30/45/30/45

1st open: Weak 3/4" blow

2nd open: Weak 1/2" blow - died

Rec: 20' slightly oil cut mud (10% oil, 90% mud)

IFP 52-52#

FFP 63-63#

ISIP 793#

FSIP 751#

BHT 103 degrees

DST No. 5 3394-3468

1st open: Weak 1/2" blow

2nd open: No blow

Rec: 15' oil cut mud (7% oil, 93% mud)

IFP 52-58#

FFP 63-63#

ISIP 487#

FSIP 190#

BHT 98 degrees

RECEIVED
STATE CORPORATION COMMISSION

JAN 07 1992

CONSERVATION DIVISION
WICHITA, KANSAS