This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

	Untowy Livel	aration	Company		ADT NO	15-	-039-20 6	108-00-00
,	PERATOR Oxford Exploration Company							
ADDRESS 1550 Denver Club Building Denver, CO 80202								
					FIELD	Lawso		
*CONTACT PERSO					LEASE	Huti	<u> </u>	
	PHONE (30					٠		
PURCHASER Champlain Petroleum  5301 Camp Bowie Boulevard								
ADDRESS	Fort Worth,				WELL LOC	ATION	NW NW	
**************************************	FORE WORLIN,	, IA /0.	107				***************************************	Line and
DRILLING CONTRACTOR Murfin Drilling Company								Line of RGE.26w
ADDRESS	617 Union (			4				
***************************************	Wichita, KS	67202				*		WELL / PLAT
PLUGGING CONTRACTOR								(Garager) or (Full)
ADDRESS	,							Section -
TOTAL DEPTH	3518		PBTD					Please indicate.
SPUD DATE 39-	<u> </u>		COMPLETE	9-16-81				
ELEV: <b>GR</b> 2409				· von Western der von der versteren		`		KCC 4
ORTLLED WITH	(A) (RO)	「ARY)(書	一 E) TOOLS	,	<u> </u>		<u> </u>	KGS_1
Report of all stri	ngs set — surface,	intermediate,	production, el		/( <b>1111)</b> ca	sing.		
Purpose of string	Size hole drilled	Size casing se (in O.D.)	<sup>t</sup> Weight lbs/ft.	Setting depth	Type cemer	nt	Sacks	Type and percent additives
Surface	12氢''	8 5/8''	24非	192'	60-40 Poa	zmix	200	3% CC
Production	7 7/8"	4등!!	9.5#	3438'	Common		25	
		i	1	t .	EO EO D.	1		
Militaria de Alberta de Casa d					50-50 Poz	Zmlx	125	
	LINER RECOR	RD.					125	3/4% CFR-2
op, ft.	LINER RECOI		sement	Shots		ERFORA		3/4% CFR-2
Top, 11.	Battom, ft.	Sacks e	tement	Shets	PI	ERFORA	TION RECO	3/4% CFR-2
		Sacks e		Shots	PI	ERFORA Sixe	TION RECO	3/4% CFR-2
	TUBING RECO	Secks of Packer	set at		PI par ft.	ERFORA Size	TION RECO	3/4% CFR-2  RD  Depth interval
	TUBING RECO	Secks of Packer	set at FURE, SHOT,		PI	ERFORA Size	TION RECO	3/4% CFR-2  RD  Depth interval
	TUBING RECO	Packer  ACID, FRACT	set at FURE, SHOT,		PI par ft.	ERFORA Size	TION RECO	3/4% CFR-2  RD  Depth interval
	TUBING RECO	Packer  ACID, FRACT	set at FURE, SHOT,		PI par ft.	ERFORA Size	TION RECO	3/4% CFR-2  RD  Depth interval
	TUBING RECO	Packer  ACID, FRACT	set at FURE, SHOT,		PI par ft.	ERFORA Size	TION RECO	3/4% CFR-2  RD  Depth interval
	TUBING RECO	Packer  ACID, FRACT	set at FURE, SHOT,		PI par ft.	ERFORA Size	TION RECO	3/4% CFR-2  RD  Depth interval
ize	TUBING RECO	Packer  ACID, FRACT	rure, shot,	CEMENT SQ	PI par ft.	ERFORA Size	TION RECO	3/4% CFR-2  RD  Depth interval
TEST DATE:	TUBING RECO	Packer Packer ACID, FRACI	FURE, SHOT, I material used	CEMENT SQ	Per ff.  UEEZE RECOR	ERFORA Size	TION RECONDENSITION DISTANCE 17	3/4% CFR-2  RD  Depth interval  (A)  (A)  (A)  (A)  (A)  (A)  (A)  (A
TEST DATE:	TUBING RECC	Packer Packer ACID, FRACT	rure, shot,	CEMENT SQ	Per ff.  UEEZE RECOR	ERFORA Size	TION RECONDENSITION DISTANCE 17	3/4% CFR-2  RD  Depth interval
TEST DATE:	TUBING RECCISetting depth  Amon	Packer Packer ACID, FRACT	FURE, SHOT, I meterial used  Pp  ng method (flow pumping  Gas	CEMENT SQ	Pl per ft.  UEEZE RECOR  es lift, etc.)	ERFORA Size	TION RECONDENSE OF THE CONTRACTION DISTANCE OF THE CONTRAC	3/4% CFR-2  RD  Depth interval  PD  PONTANT CONTRACT  PSI CONTRACT  P. I. Gravity  1-oil retie
Date of first production  January 2, 1  RATE OF PRODUCTION	Setting depth  Amount  982	Packer Packer Packer Product	rure, shot, material used  Proposition of the second of th	CEMENT SQ	PI per ft.  UEEZE RECOR	ERFORA Size	CORPORATION DI	Depth interval

A witnessed initial test by the Commission is required if the well produces more that

25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including death interval tested cushion used, time tool open, flowing and shut-in porosity and cushion used.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	shut-in pressures, and recoveries.				
FURMATION DESCRIPTION, CONTENTS, STO.	IVF.	BOTTOM	NAME	DEPTH	
Dst #1 3161-3249 15-30-45-90 Rec. 30' Mud with a few spots oil 60' SOCM, 1% oil, 99% mud 60' SOCM, 1% oil, 10% water 89% mud IHP 1731			Anhydrite Severy Topeka Deer Creek Oread Heebner Toronto Lansing Bkc Granite wash Granite	1872 3011 3034 3100 3139 3155 3188 3195 3403 3500 3516	
15-30-45-90 Rec. 150' GIP 270' O&GCM, 12% oil 180' M&GCO, 55% oil 120' clean gassy oil	,				
			·		
		,		\$ 3 2-	
	Í		* , 44 a <sup>2 2</sup>	). X	
		e Section			
USE ADDITIONAL SHEETS, IF NECI					

## AFFIDAVIT

STATE OF	Colorado	, COUNTY OF	Denver	ss,
Davi	d E. Park, Jr.	OF LAWFUL AGE,	BEING FIRST DU	LY SWORN UPON HIS
OATH, DEPOSES		•		
THAT HE IS	President	OF <b>x<b>x0r</b>x</b>	Oxford Explor	ation Company
OPERATOR OF T	HE Huff	LEASE, AN	D IS DULY AUTHOR	RIZED TO MAKE THIS
	AND ON BEHALF OF SAID	OPERATOR, THAT WE	LL NO. 15-4	ON SAID LEASE HAS
BEEN COMPLETE	D AS OF THEDA	Y OF September	19 81	AND THAT ALL
INFORMATION E	NTERED HEREIN WITH RESP	ECT TO SAID WELL	IS TRUE AND CORE	RECT.
FURTHER AFFIA	NT SAITH NOT.	(s) <u>(</u>	Cand E.	Part
SUBSCRIBED AN	D SWORN TO BEFORE ME TH	IS 7th DAY OF	Dece <del>mber</del>	19 81
		_		alber
MY.COMMISSION	EXPIRES: Au &	B, 1984		PUBLIC Liller Denver Club Bld nver, Cob. 8020