

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Advantage Resources, Inc.

API NO. 15-039-20606-00-00

ADDRESS 1600 Broadway, Suite 1940

COUNTY Decatur

Denver, Colorado 80202

FIELD Unnamed BLEES, SE

**CONTACT PERSON Ric Morgan

PROD. FORMATION Lansing - KC

PHONE 303-831-1912

LEASE Lawson

PURCHASER Gary Energy Corporation

WELL NO. 3-15

ADDRESS 115 Inverness Drive East

WELL LOCATION C NE/4 NW/4

Englewood, Colorado 80112

660 Ft. from North Line and

DRILLING Murfin Drilling Company

1980 Ft. from West Line of

CONTRACTOR

ADDRESS 617 Union Center Bldg.

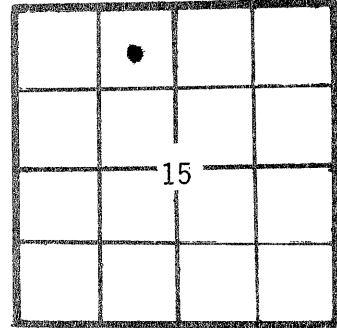
the NW SEC. 15 TWP. 1S RGE. 26W

Wichita, Kansas 67202

PLUGGING

CONTRACTOR

ADDRESS



WELL PLAT

KCC
KGS
MISC
(Office Use)

TOTAL DEPTH 3515 PBTB 3464

SPUD DATE 9/17/81 DATE COMPLETED 1/3/82

ELEV: GR 2402 DF 2406 KB 2407

DRILLED WITH (CABLE) (ROTARY) (ATR) TOOLS

(New) / (Used) casing.

CASING RECORD

RECEIVED
STATE CORPORATION COMMISSION
01-13-1982
JAN 15 1982

Report of all strings set — surface, intermediate, production, etc.

CONSERVATION DIVISION
Type and percent additives

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	162	60/40 Poz	200	3% CaCl
Production	7 7/8	4 1/2	10.5	3475	60/40 Poz	175	3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			SEE ATTACHMENT		
Size	Setting depth	Packer set at			
2 3/8"	3437.60	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
SEE ATTACHMENT	

Date of first production 1/3/82 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 30

RATE OF PRODUCTION PER 24 HOURS Oil 60 bbls. Gas None MCF Water % 0 bbls. Gas-oil ratio N/A CFPB

Disposition of gas (vented, used on lease or sold) N/A Perforations

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Tertiary Depth 100 ft.
 Estimated height of cement behind Surface Pipe Surface
 DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
No Cores - No Tests			Anhydrite	1867
			Base Anhydrite	1893
			Heebner	3148
			Lansing	3182
			Base KC	3413
			Marmaton	3431
			Gr. Wash Granite	3496 3511

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS,
Girard E. Morgan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
 DEPOSES THAT HE IS Exploration Manager (FOR)(OF) Advantage Resources, Inc.
 OPERATOR OF THE Lawson LEASE, AND IS DULY AUTHORIZED TO MAKE
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3-15 ON
 SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF January, 19 82, AND THAT
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
 FURTHER AFFLIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF January 19 82
 (S) Girard E. Morgan
Faren J. Payne
 NOTARY PUBLIC

MY COMMISSION EXPIRES: My commission expires Nov. 30, 1985

15-039-20606-00-00

Attachment to Kansas Form ACO-1
"Affidavit of Completion Form"
3-15 Lawson; C NE/4 NW/4 Section 15, T1S-R26W
Decatur County, Kansas (API 15-039-20606)

Perforation Record

<u>Shots/Ft</u>	<u>Size</u>	<u>Depth Interval</u>
2	13 GM-DP	3372-74
2	13 GM-DP	3304-08
2	13 GM-DP	3267-70
2	13 GM-DP	3235-38
2	13 GM-DP	3182-90

Acid, Fracture, Shot, Cement Squeeze

<u>Amount and Kind of Material Used</u>	<u>Depth</u>
250 Gallons 15% Non-E	3372-74
500 Gallons 15% Non-E; 150 sx Common	3304-08
250 Gallons 15% Non-E, 1500 Gallons 15% CRA	3267-70
250 Gallons 15% Non-E, 1500 Gallons 15% CRA	3235-38
500 Gallons 15% Non-E	3182-90