

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8981  
Name Adeco, Inc. & Chambers  
Address 310 East Ash  
City/State/Zip Oberlin, Kansas 67749

Purchaser.....

Operator Contact Person Lester L. Chambers  
Phone 913-475-3468

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist.....  
Phone.....

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator.....  
Well Name.....  
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12/12/86 12/19/86 12/20/86  
Spud Date Date Reached TD Completion Date  
3,510'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 201 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmf

API NO. 15-039-20,801-00-00  
County Decatur  
SE/4 NE/4 SE/4 14 1S 26W  East  
Sec..... Twp..... Rge.....  West

1650 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

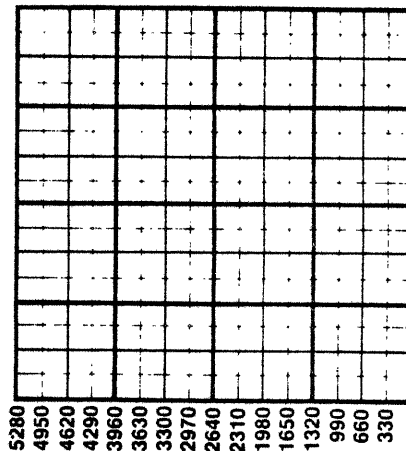
Lease Name Cozad 'E' Well # 2

Field Name.....

Producing Formation.....

Elevation: Ground 2355 KB 2360

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water 1500 Ft North from Southeast Corner  
(Stream, pond etc.) 1700 Ft West from Southeast Corner  
Sec 14 Twp 1S Rge 26  East  West  
John Cozad, Narcatatur, Ks. 67653

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester L. Chambers

Title Date 1-5-87

Subscribed and sworn to before me this 5th day of January 1987

Notary Public Diane Hagan

Date Commission Expires 11-18-89

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



STATE CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas  
JAN 7 1987  
CONSERVATION DIVISION

Sec. 14 Twp. 1S Rge. 26W

SIDE TWO

Operator Name Adeco, Inc. & Chambers Lease Name Cozad 'E' Well # 2

Sec. 14 Twp. 1S Rge. 26W  East  West County Decatur

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

#1 15-30-30-60 20' HOCM 55% O, IH 1680 FF 49-49, IF 40-40 FSI 185, ISI 175 FH 1650

#2 3449-3489, 15-30-30-60, 80' HGM, 120' MW, IH 1917, IF 68-87, ISI 838, FF 87-107, FSI 828, FH 1897.

#3 15-30-30-60, 65' M, IH 1779, IFF 49-49, ISI 379, FF 78-78, FSI 379, FH 1749

Log Tops are 4' low to sample tops.

Formation Description

Log  Sample

Name Top Bottom

TOPEKA 3014  
 OREAD 3116  
 TORONTO 3165  
 LANSING 3175  
 POLONOW 3202  
 CHEROKEE 3468  
 REGAN - - 3480  
 GRANITE 3500

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	208'	60/40 Poz	145	2% Ge1 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled