

*Chamber*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # APPLYING FOR OPERATING LICENCE EXPIRATION DATE

OPERATOR Lester Chambers

API NO. 15-039-20,689-00-00

ADDRESS 310 E. Ash  
Oberlin, KS 67749

COUNTY Decatur

FIELD LAUSON

\*\* CONTACT PERSON LESTER-L-CHAMBERS  
PHONE 913-475-3468

PROD. FORMATION B

PURCHASER

LEASE COZAD 'E'

ADDRESS

WELL NO. 1

WELL LOCATION NW NE SE

DRILLING CONTRACTOR Abercrombie Drilling, Inc.

990 Ft. from EAST Line and

ADDRESS 801 Union Center

350 Ft. from NORTH Line of

ADDRESS Wichita, KS 67202

the SE (Qtr.) SEC 14 TWP 1S RGE 26W.

PLUGGING CONTRACTOR

WELL PLAT

(Office Use Only)

ADDRESS

		14	*

KCC   
KGS   
SWD/REP  
PLG.

TOTAL DEPTH 3510' PBTD 3510

SPUD DATE 7/01/83 DATE COMPLETED 7-8-83

ELEV: GR 2855 DF KB 2360

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 204 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lester L. Chambers, being of lawful age, hereby certifies that:

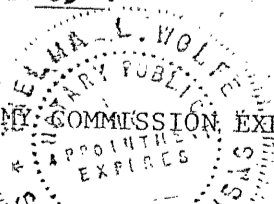
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

ADECO, Inc.

*Lester L. Chambers*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of August, 19 83.

19 83



*Thelma L. Wolfe*  
(NOTARY PUBLIC)  
Thelma L. Wolfe

MY COMMISSION EXPIRES: March 6, 1985

The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
09-06-1983  
SEP 6 1983

CONVENTION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Lester Chambers

LEASE COZAD 'E'

SEC. 14 TWP. 1S RGE. 26W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, Sand & Shale	0	480		
Sand & Shale	480	1325		
Shale	1325	1832		
Anhydrite	1832	1861		
Sand & Shale	1861	2587		
Lime & Shale	2587	2850		
Shale & Lime	2850	3090		
Lime & Shale	3090	3480		
Lime	3480	3510		
Rotary Total Depth	3510			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	209'	Common	150	
Production	7 7/8"	4 1/2"	9 1/2#	3509'	Hall. Lt.	50	10# Gils.
					60-40 pozmix	150	2% gel, 10# Salt .75% CFR-2, .25% DAIR

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
	3507	200	4		3320-22
			4		3208-14

TUBING RECORD

Size	Setting depth	Packer set at
	350	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal 15% mud acid - 1000 gal Demulsion Acid	3320-22
250 gal 15% mud acid - 1000 gal demulsion acid	3208-14

Date of first production	8-4-83	Producing method (flowing, pumping, gas lift, etc.)	pumping	Gravity	
Estimated Production -I.P.	Oil	Gas	NONE	Water %	
Disposition of gas (vented, used on lease or sold)		bbls.	MCF	bbls.	CFPB
				Perforations	