

15-039-20394-00-00

COPY

KANSAS DRILLERS LOG

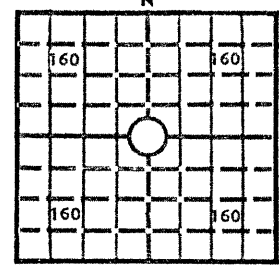
S. 14 T. 1S R. 26 ^{EX} W

API No. 15 — 039 — 20,344-00-00
 County Number

SW SW NE

Operator A. L. Abercrombie, Inc. County Decatur

640 Acres
N



Address 801 Union Center, Wichita, Kansas 67202

Well No. 2 Lease Name COZAD

Footage Location 400 feet from (S) line 400 feet from (W) line of the NE/4

Principal Contractor Abercrombie Drilling, Inc. Geologist

Spud Date June 22, 1976 Total Depth 3513' P.B.T.D.

Date Completed June 29, 1976 Oil Purchaser

Elev.: Gr. 2365'
DF _____ KB 2373'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	28#	217 K.B.	Sunset	160	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	MCF	bbls.		
Disposition of gas (vented, used on lease or sold)				Producing interval (s)	

RECEIVED
 STATE GEOLOGICAL SURVEY OF KANSAS
 JUL 07 1976
 CONSERVATION DIVISION
 WICHITA, KANSAS

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator A. L. Abercrombie, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 2	Lease Name COZAD	Dry Hole
S 14 T 15 R 26 E W		

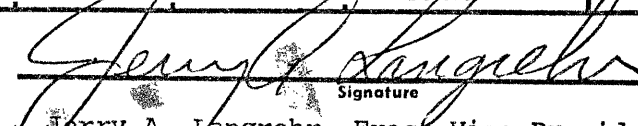
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Sand	0	40		
Shale	40	70		
Sand & Shale	70	120		
Shale	120	217		
Shale & Sand	217	1260		
Sand	1260	1290		
Shale & Sand	1290	1510		
Sand	1510	1630		
Shale	1630	1855		
Anhydrite	1855	1884		
Shale	1884	2135		
Shale & Lime	2135	2610		
Lime & Shale	2610	3020		
Lime	3020	3447		
Lime & Sand	3447	3495		
Lime	3495	3513		
Rotary Total Depth		3513		
<p><u>DST #1</u> (3207'-3234') 30", 30", 30", 30". (30' zone) Rec. 30' mud w/oil specks IFP 25-25#, IBHP 617#, FFP 25-34#, FBHP 385#.</p> <p><u>DST #2</u> (3207-3248') (30 & 50' zone) 30", 45", 60", 45". Rec. 129' SOCHM, 1' Free oil. IFP 25-42#, IBHP 901#, FFP 39-85#, FBHP 84#.</p> <p><u>DST #3</u> (3318'-3405') 10", 45", 60", 45". Strong Blow- Rec. 2350' SW IFP 470-781#, IBHP 1160#, FFP 865-1117#, FBHP 1143#.</p> <p><u>DST #4</u> (3468'-3495') 15", 30", 30", 30". Rec. 5' mud w/spts. oil IFP 42-51#, IBHP 660#, FFP 51-51#, FBHP 479#.</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Jerry A. Langrehr, Exec. Vice President Title
	July 1, 1976 Date