

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-055-20167-00-00  
Spot: NW Sec/Twnshp/Rge: 35-23S-33W  
1320 feet from N Section Line, 1320 feet from W Section Line  
Lease Name: FALDTZ Well #: 35-1  
County: FINNEY Total Vertical Depth: 2650 feet

Operator License No.: 32334  
Op Name: CHESAPEAKE OPERATING, INC.  
Address: PO BOX 18496 6200 N WESTERN AVE.  
OKLAHOMA CITY, OK 73154

CIBP Size: feet: 2500 WITH 2 SX CMT  
PROD Size: 5.5 feet: 2649 WITH 100 SX CMT  
SURF Size: 8.625 feet: 388 WITH 275 SX CMT

486<sup>13</sup>

Well Type: GAS UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 03/31/2004 9:00 AM  
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY  
Proposal Rcvd. from: DENNIS FRICK Company: CHESAPEAKE OPERATING Phone: (405) 848-8000

Proposed Plugging Method: SET CIBP. PERFORATE AT PERMIAN. PUMP 80 SX CMT OVER CAPACITY. 150 SX CMT FOR BACKSIDE.

Plugging Proposal Received By: KEVIN STRUBE  
Date/Time Plugging Completed: 03/31/2004 1:00 PM

WitnessType: COMPLETE (100%)  
KCC Agent: KEVIN STRUBE

Actual Plugging Report:

PBTD 2610'. SET CIBP @ 2500' WITH 2 SX CMT. LOADED HOLE WITH MUD & PRESSURE TESTED TO 500#. PERFORATE AT 1050'. PRESSURED UP TO 1500# UNABLE TO PUMP INTO. PERFORATED AT 800'. PUMPED 150 SX CMT. MAXIMUM PRESSURE 1300#. SHUT IN PRESSURE 200#. PUMPED DOWN 8 5/8" X 5 1/2" ANNULUS. HOLE IN SURFACE PIPE. DISPLACED CMT IN 5 1/2" TO 390'. PERFORATED AT 360'. CIRCULATED CMT TO SURFACE WITH 125 SX CMT.

Perfs:

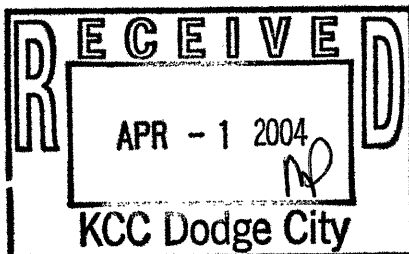
Top	Bot	Thru	Comments
2569	2579		

RECEIVED  
APR 02 2004  
KCC WICHITA

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: CSG

District: 01



Signed

*Kevin D Strube*

(TECHNICIAN)

*SA*

INVOICED

DATE

4-2-04

INV. NO.

2004061376