

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 6 10 1989  
month day year

S/2 NE SE Sec 34 Twp 1 S, Rg 26 East  
West

OPERATOR: License # 9953  
Name: Harris Oil & Gas  
Address: 1775 Sherman St., Suite 2990  
City/State/Zip: Denver, Colorado 80203  
Contact Person: Bud Harris  
Phone: 303-831-1303

1650 feet from South line of Section  
660 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 6033  
Name: Murfin Drilling Company

County: Decatur  
Lease Name: Tolle Well #: 1-34  
Field Name: TOLLE

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes ... no  
Target Formation(s): Lansing, Arbuckle  
Nearest lease or unit boundary: 660'  
Ground Surface Elevation: Approx 2535 feet MSL  
Domestic well within 330 feet: ... yes  no  
Municipal well within one mile: ... yes  no  
Depth to bottom of fresh water: 150 ✓  
Depth to bottom of usable water: 200 1300  
Surface Pipe by Alternate: ... 1  2  
Length of Surface Pipe Planned to be set: 250  
Length of Conductor pipe required: N/A  
Projected Total Depth: 3750  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
... well ... farm pond ... other  
DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: ... yes  no  
If yes, proposed zone: \_\_\_\_\_

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, total depth location: \_\_\_\_\_

**AFFIDAVIT**

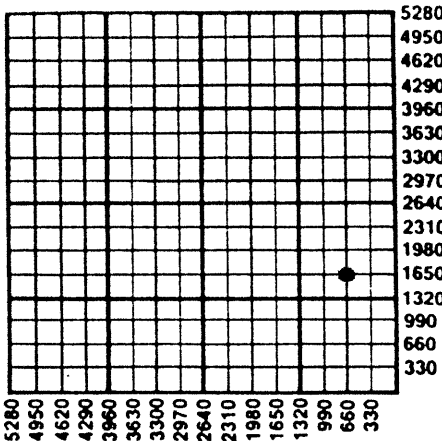
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/2/89 Signature of Operator or Agent: J. E. Loss Title: Drilling Manager



RECEIVED  
STATE CORPORATION COMMISSION  
JUN 5 1989  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:  
API # 15- 039-20,854-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 200' feet per Alt. \*  
Approved by: DPW 06-05-89  
EFFECTIVE DATE: 6-10-89  
This authorization expires: 12-05-89  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

34  
150  
260w

**REMEMBER TO:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.