

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11 02 1989 SE SW SE Sec 34 Twp 1S S, Rg 26W East
 month day year West

OPERATOR: License # 9953
 Name: Harris Oil & Gas
 Address: 1775 Sherman Street, Suite 2990
 City/State/Zip: Denver, Colorado 80203
 Contact Person: Bud Harris
 Phone: 303-831-1303

330 feet from South line of Section
1650 feet from East line of Section

(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 6033
 Name: Murfin Drilling Company

County: Decatur
 Lease Name: Tolle Well #: 2-34
 Field Name: Tolle

Is this a Prorated Field? no
 Target Formation(s): Lansing/Arbuckle
 Nearest Lease or unit boundary: 330'
 Ground Surface Elevation: Approx 2535 feet MSL
 Domestic well within 330 feet: yes no
 Municipal well within one mile: yes no
 Depth to bottom of fresh water: 150'
 Depth to bottom of usable water: 1300'
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 250
 Length of Conductor pipe required: N/A
 Projected Total Depth: 3750
 Formation at Total Depth: Arbuckle
 Water Source for Drilling Operations:

Well Drilled For: Well Class: Type Equipment:

Oil ... Inj ... Infield ... Mud Rotary
 Gas ... Storage Pool Ext. ... Air Rotary
 O/WO ... Disposal ... Wildcat ... Cable
 Seismic; ... # of Holes

If O/WO: old well information as follows:

Operator: _____
 Well Name: _____
 Comp. Date: _____ Old Total Depth _____

Water Source for Drilling Operations: well farm pond other

DWR Permit #: _____

Will Cores Be Taken?: yes no

If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? yes no

If yes, total depth location: _____

AFFIDAVIT

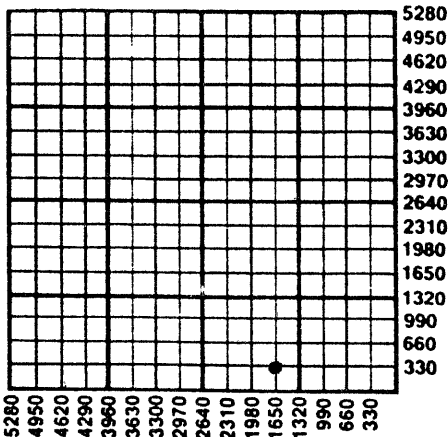
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-2-89 Signature of Operator or Agent: [Signature] Title: Drilling Manager
Jack E. Goss



RECEIVED
 STATE CORPORATION COMMISSION
 NOV - 3 1989
 11-3-1989
 CONSERVATION DIVISION
 Wichita, Kansas

FOR KCC USE: LD
 API # 15- 039-20,859-00-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 200 feet per Alt.
 Approved by: DPW 11-03-89
 EFFECTIVE DATE: 11-08-89
 This authorization expires: 5-03-90
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

34
 26W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.