

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling Co.
ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

API NO. 15-039-20,642-00-00
COUNTY Decatur
FIELD Wildcat

**CONTACT PERSON Ramona Gunn
PHONE 267-3241

PROD. FORMATION
LEASE Alexander
WELL NO. 1-26

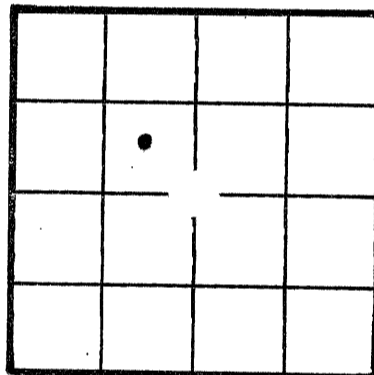
PURCHASER
ADDRESS

WELL LOCATION 50' S C SE NW
1940 Ft. from West Line and
1980 Ft. from North Line of
the NW SEC. 26 TWP. 1 RGE. 26W

DRILLING Murfin Drilling Co.
CONTRACTOR
ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

PLUGGING Murfin Drilling Co.
CONTRACTOR
ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 3658 PBD

SPUD DATE 3-19-82 DATE COMPLETED 3-25-82

ELEV: GR 2470 DF KB 2475

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 174 DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

David L. Murfin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Manager (FOR)(OF) Murfin Drilling Co.

OPERATOR OF THE Alexander LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-26 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF April, 19 82, AND THAT

ALL INFORMATION REFERRED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMATION WITH NOT.

4-14-82

(S) David L. Murfin

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF April, 19 82.

RAMONA GUNN
STATE NOTARY PUBLIC
Sedgwick county, Kansas
My Appt. Exp.

Ramona Gunn

MY COMMISSION EXPIRES: Jan. 25, 1984 NOTARY PUBLIC Ramona Gunn

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
WELL LOG			LOG TOPS	
Surface Sand & Shale		175	Anhydrite	1949 (+527)
Shale		670	B/Anhydrite	1978 (+498)
Sand & Shale		1949	Heebner	3269 (-793)
Anhydrite		1978	LKC	3310 (-834)
Shale & Shells		1980	BKC	3527 (-1051)
Shale		2500	Marmaton	3535 (-1059)
Sand & Shale		2998	Conglomerate	3596 (-1120)
Lime & Shale		3655	Arbuckle	3620 (-1144)
Granite		3658	Granite Wash	3647 (-1171)
			Granite	3656 (-1180)
DST #1: 3619-3635'/30-60-60-90. Rec. 10' M w/few spks 0. HP: 2010-1960#.				
SIP: 876-836. FP: 20-70/60-60#.				
DST #2: 3619-3645'/30-60-60-90. Rec. 20' M. HP: 2020-1990. SIP: 936-927#.				
FP: 50-50/50-60#.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8-5/8	24#	174	60-60 Pozmix	175	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		