

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-21-03	8-23-03	8-28-03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30381-00-00
County: Montgomery
_____-SW-SE Sec. 23 Twp. 32 S. R. 15 East West
660' FSL feet from (S) N (circle one) Line of Section
2150' FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Barton Trust Well #: D3-23
Field Name: Jefferson-Sycamore

Producing Formation: Penn Coals
Elevation: Ground: 823' Kelly Bushing: _____
Total Depth: 1305' Plug Back Total Depth: 1300'
Amount of Surface Pipe Set and Cemented at 22' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

ALL IN 4-2-04

Chloride content NA ppm Fluid volume 620 bbls
Dewatering method used empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co LLC
Lease Name: Sycamore Springs Ranch A3-5 SWD License No.: 33074
Quarter NE Sec. 5 Twp. 31 S. R. 15 East West
County: Montgomery Docket No.: D-28189

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn & Engr Asst Date: 3-11-04
Subscribed and sworn to before me this 11th day of March, 2004.
Notary Public: Karen L. Welton
Date, Commission Expires: Karen L. Welton
Notary Public, Ingham County, MI
My Comm. Expires Mar. 3, 2007

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Barton Trust Well #: D3-23
 Sec. 23 Twp. 32 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction SFL/GR	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED MAR 15 2004 KCC WICHITA </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		22'	Class A	4	
Prod	6 3/4"	4 1/2"	10.5	1300'	50/50 Poz	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached		

TUBING RECORD		Size 2 3/8"	Set At 1282'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 10-2-03		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 16	Water Bbls. 40	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

ORIGINAL

Dart Cherokee Basin Operating Co LLC #33074
Barton Trust D3-23 API #15-125-30381-00-00
SW SE Sec 23 T32N-R15E
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
6	1198'-1199.5'	300 gal 12% HCl, 23 BBL FW	
6	1046'-1048.5'	300 gal 12% HCl, 3760# sd, 320 BBL fl	
6	971'-974.5'	300 gal 12% HCl, 3555# sd, 380 BBL fl	
6	877.5'-879.5'	300 gal 12% HCl, 1670# sd, 180 BBL fl	
6	841.5'-842.5'	300 gal 12% HCl, 396# sd, 245 BBL fl	
6	813.5'-814.5'	300 gal 12% HCl, 1595# sd, 200 BBL fl	
6	793'-795.5'	300 gal 12% HCl, 6020# sd, 500 BBL fl	

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McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 23 T. 32 R. 15 E
API No. 15- 125-30381	County: MG
Elev. 823'	Location: SW SE

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 3541 CR 5400 Independence, KS 67301
Well No: D3-23 Lease Name: Barton Trust
Footage Location: 660 ft. from the South Line 2150 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 8/21/2003 Geologist:
Date Completed: 8/22/2003 Total Depth: 1305'

Gas Tests:

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Casing Record			Rig Time:	
	Surface	Production	3 hrsl	Gas Tests
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	22'			
Type Cement:	Portland			
Sacks:	4			

Remarks:

start injecting water @ 500'

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
top soil	0	3	mulky	786	793	Mississippi	1206	1305	TD
sand stone	3	43	3rd oswego	793	800				
lime	43	57	shale	800	811				
sand	57	104	coal	811	813				
lime	104	111	shale	813	837				
shale	111	150	coal	837	839				
lime	150	161	sand/shale	839	864				
shale	161	247	coal	864	865				
lime	247	268	sand/shale	865	875				
sand	268	286	coal	875	877				
sand/shale	286	307	shale	877	919				
lime	307	317	coal	919	923				
shale	317	421	shale	923	949				
lime	421	440	coal	949	950				
shale	440	477	shale	950	968				
lime	477	503	Coal	968	972				
oil sand	503	517	sand/shale	972	1040				
sand/shale	517	623	coal	1040	1043				
pink lime	623	645	sand/shale	1043	1064				
shale	645	719	oil sand	1064	1114				
sand	719	724	shand/shale	1114	1152				
oswego	724	749	coal	1152	1155				
summit	749	763	sand/shale	1155	1195				
2nd oswego	763	786	shale	1195	1206				

CONSOLIDATED OIL WELL SERVICES, INC.

211 W. 14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

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ORIGINAL TICKET NUMBER 80415

MAR 15 2004

LOCATION Bartlesville
FOREMAN Tracy Williams

KCC WICHITA TREATMENT REPORT

DATE	CUSTOMER #	WELL NAME	FORMATION
8-25-03	2368	Barton	D3-23
SECTION	TOWNSHIP	RANGE	COUNTY
23	30S	15E	Montgomery
CUSTOMER <u>Dart</u>			
MAILING ADDRESS			
CITY			
STATE			
ZIP CODE			
TIME ARRIVED ON LOCATION			

WELL DATA	
HOLE SIZE	PACKER DEPTH
6 3/4	
TOTAL DEPTH	PERFORATIONS
1305	
CASING SIZE	SHOTS/FT
4 1/2	
CASING DEPTH	OPEN HOLE
1297	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

TRUCK #	DRIVER	TRUCK #	DRIVER
418	Jim		
418	Kent		
401	Travis/Dustin		
411	Dale		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB Ran 2 sks of gel + 15 bbl mud flush while breaking circulation. Ran 160 sks 50/50 per mix with 5% gulsonite, 5% salt 2% gel + 1/4" flo @ 13.5 ppg. Shut down + washed up behind plug. Pumped plug to bottom + set float shoe. Shut in. Circulated 10 bbl cement slurry to pit.

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

Bill Barb

TIME	STAGE	BBL'S PUMPED	IN-RATE	PROPPANT PPG	SAND/STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

186311



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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MAR 15 2004

KCC WICHITA

ORIGINAL

TICKET NUMBER 22656

LOCATION Bartlesville

FIELD TICKET

DATE 8-25-03	CUSTOMER ACCT.# 2368	WELL NAME Barton Trust 03-03	QTR/QTR	SECTION 23	TWP 32S	RGE 15E	COUNTY Montgomery	FORMATION
CHARGE TO Dart				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Production Casing		525.00
1105	1sk	Cottonseed Hulls		12.95
1107	2sk	Flo Seal		25.50
1110	16sk	Gilsonite		310.40
1111	400#	Granulated Salt		40.00
1118	5sk	Premium Gel		59.00
1123	2000gal	City Water		28.25
4404	1	4 1/8" Rubber Plug		22.00
1205	1 1/2 gal	Supersweet (Bacteriacide)		33.25
1238	1 gal	Mud Flush		30.00
		BLENDING & HANDLING		
5407	min	TON-MILES		190.00
		STAND BY TIME		
		MILEAGE		
5501	3 1/2 hrs	WATER TRANSPORTS		262.50
5502	3 1/2 hrs	VACUUM TRUCKS		245.00
		FRAC SAND		
1124	760sk	CEMENT		1032.00
			SALES TAX	89.96
			ESTIMATED TOTAL	3011.81

Ravin 2790

CUSTOMER or AGENTS SIGNATURE Walter Bark CIS FOREMAN Tracy D. Williams
 CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

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