

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6471
 Name: R. C. Banks
 Address: P. O. Box 242
 City/State/Zip: Midland, TX 79701
 Purchaser: Duke Energy
 Operator Contact Person: T. Maxwell
 Phone: (432) 682-8296
 Contractor: Name: Cheyenne Drilling
 License: 5382
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhrc./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhrc.?) Docket No. _____

<u>10-26-03</u>	<u>10-27-03</u>	<u>11-12-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 071-20774 - 00 - 00
 County: Greeley
 C SW Sec. 17 Twp. 17 S. R. 40 East West
1320 feet from S / N (circle one) Line of Section
1320 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE SE NW SW
 Lease Name: Cliff Well #: 2
 Field Name: Byerley
 Producing Formation: lower Winfield, Upper Ft. Riley
 Elevation: Ground: 3652 Kelly Bushing: 3658
 Total Depth: 3075 Plug Back Total Depth: 3065
 Amount of Surface Pipe Set and Cemented at 282 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3080
 feet depth to surface w/ 550 sx cml.
 Drilling Fluid Management Plan ALL IN W-331-04
 (Data must be collected from the Reserve Pit)
 Chloride content 123,000 ppm Fluid volume 200 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry W Maxwell
 Title: Consultant Date: 03-10-04
 Subscribed and sworn to before me this 10 day of March
 20 04
 Notary Public: Robin S. Louderback
 Date Commission Expires: 10-17-06

ROBIN S. LOUDERBACK
Notary Public - State of Kansas
My Appt. Expires 10-17-06

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied. Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

ORIGINAL

Operator Name: R. C. Banks Lease Name: Clift Well #: 2
 Sec. 17 Twp. 17 S. R. 40 East West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Stone Corral 2625 1033
 L. Winfield 2940 718

List All E. Logs Run:

Neutron Density, Caliper & Gamma Ray
 Cement Bond, Gamma Ray & Collar log

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24	282	Class C	175	1/4# Celo, 3% Cacl
Production	7 7/8	4 1/2"	10.5	3080	ALHD	550	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2	2954-58, 2964-70, 2978-86	500G 15% Hcl; gelled H2O sand frac	2954-86

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	3015		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
02-11-04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		145	30		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

ALLIED CEMENTING CO., INC

ORIGINAL 14784

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE 10-27-03	SEC 17	TWP 17s	RANGE 40w	CALLED OUT	ON LOCATION	JOB START 11:00PM	JOB FINISH 12:00AM
LEASE Clift	WELL# 2	LOCATION Tribune 5N 34w N1S			COUNTY Greeley	STATE KS	
OLD OR NEW (Circle one)							

CONTRACTOR Cheyenne Drlg #8

TYPE OF JOB Production string

HOLE SIZE 7 7/8 T.D. 3075'

CASING SIZE 4 1/2 DEPTH 3075'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 10'

CEMENT LEFT IN CSG. 20'

PERFS.

DISPLACEMENT 48 3/4 Bbls

OWNER same

CEMENT

AMOUNT ORDERED 550 SKS ALHD

1/2" Flo Seal

COMMON @

POZMIX @

GEL @

CHLORIDE @

HANDLING @

MILEAGE @

EQUIPMENT

PUMP TRUCK CEMENTER Dean

#373-281 HELPER Andrew / Walt

BULK TRUCK

347 DRIVER Lonnie

BULK TRUCK

212 DRIVER Fuzzy

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REMARKS:

Broke cir

Mixed 450SKS ALHD at 11.57

Tail in w/ 100SKS ALHD at 14.23

release plug clear pump & lines

Disp 48 3/4 Bbls water

landed plug at 1300' float held

Cement did circulate. ✓

DEPTH OF JOB 3075'

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

PLUG 1/2 Rubber @

Witnessed by Dean Rendell cementer

CHARGE TO: R.C. Banks

STREET

CITY STATE ZIP

TOTAL

1/2 FLOAT EQUIPMENT

AFU Insert @

8 - Centralizers @

2 - Baskets @

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or

TOTAL

ALLIED CEMENTING CO., INC.

14265

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Callaway

DATE <u>10-26-03</u>	SEC <u>17</u>	TWP <u>17</u>	RANGE <u>40^W</u>	CALLED OUT	ON LOCATION <u>2:00 PM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>3:15 PM</u>
LEASE <u>Clift</u>	WELL # <u>2</u>	LOCATION <u>Tribune 7N-1W-14N</u>		COUNTY <u>Greely</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one)							

CONTRACTOR <u>Chayama Dily Co #8</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>285'</u>
CASING SIZE <u>8 7/8</u>	DEPTH <u>281'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>20-30'</u>	
PERFS.	
DISPLACEMENT <u>16 1/2 BBL</u>	

CEMENT	AMOUNT ORDERED <u>275 SKS COM</u>
	<u>3% cc - 2% cc</u>
COMMON	<u>175 SKS @ 8.35</u> <u>1,461.25</u>
POZMIX	@
GEL	<u>3 SKS @ 10.00</u> <u>30.00</u>
CHLORIDE	<u>6 SKS @ 30.00</u> <u>180.00</u>
	@
	@
	@
	@
	@
HANDLING	<u>175 SKS @ 1.15</u> <u>201.25</u>
MILEAGE	<u>57.75 SK miles</u> <u>636.25</u>

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TOTAL 2,528.75

REMARKS:

KCC WICHITA SERVICE

<u>Cement Did Circ ✓</u>	DEPTH OF JOB
	PUMP TRUCK CHARGE <u>570.00</u>
	EXTRA FOOTAGE @
	MILEAGE <u>75-miles @ 3.50</u> <u>262.50</u>
	PLUG @
	@
	@
	TOTAL <u>782.50</u>

CHARGE TO: R. E. Banks
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or

TOTAL _____