

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33019
Name: ROSEWOOD RESOURCES, INC.
Address: 2711 N. HASKELL AVE, SUITE 2800, LB 22
City/State/Zip: DALLAS, TX 75201
Purchaser: _____
Operator Contact Person: Steven vonFeldt
Phone: (214) 756-6679
Contractor: Name: Excell Drilling Company
License: 8273
Wellsite Geologist: Steven vonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Catfish, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/24/2003</u>	<u>7/25/2003</u>	<u>8/15/2003</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181 - 20331 - 00 - 00
County: Sherman
E2 SW NE Sec. 15 Twp. 7 S. R. 39 East West
1954 feet from S (circle one) Line of Section
1557 feet from (circle one) E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SCHWENDENER Well #: 1-15
Field Name: Goodland

Producing Formation: Niobrara
Elevation: Ground: 3566' Kelly Bushing: 3572'
Total Depth: 1230' Plug Back Total Depth: 1207'
Amount of Surface Pipe Set and Cemented at 316' csg @ 322 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ME 1003-29-04
(Data must be collected from the Reserve Pit)

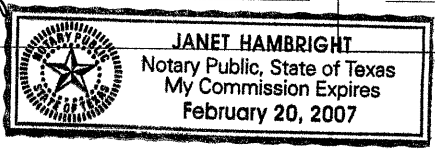
Chloride content 5000 ppm Fluid volume 220 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steven vonFeldt
Title: Geologist Date: 2/05/04
Subscribed and sworn to before me this 5th day of February, 2004
Notary Public: Janet Hambright
Date Commission Expires: 2-20-07

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: ROSEWOOD RESOURCES, INC. Lease Name: SCHWENDENER Well #: 1-15
 Sec. 15 Twp. 7 S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Triple Combo, CBL/GR/CCL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">Log</td> <td style="width:55%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>NIOBRARA</td> <td>993'</td> <td></td> </tr> </table>	Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	NIOBRARA	993'	
Log	Formation (Top), Depth and Datum	Sample								
Name	Top	Datum								
NIOBRARA	993'									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-7/8"	7"	17#	322'	Neat	135	3% cc, flowseal
Production		4-1/2"	9.5#	1212'	50/50 Poz	60	10% salt, gilsoni

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

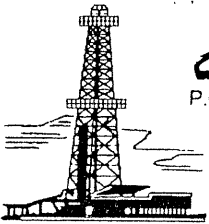
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	992' - 1024'	Frac w/48,285 gals MavFoam 70 & 100,000# 16/30 Brady sd & 160,000 scf N2	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
NONE							
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
8/29/2003			Flowing	Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NONE	22	NONE				

Disposition of Gas: Vented Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled _____

Production Interval: _____



CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

No 183214

ORIGINAL

Rosewood

Date <u>07-25-03</u>	Well Owner <u>Resources Inc.</u>	Well No. <u>1-15</u>	Lease <u>Schwendener</u>
County <u>Sherman</u>	State <u>Kansas</u>	RECEIVED KANSAS CORPORATION COMMISSION	
Charge to <u>Rosewood Resources Inc.</u>	FEB 09 2004		Field
Address <u>P.O. Box 1668</u>	CONSERVATION DIVISION WICHITA, KS		Charge Code
City, State <u>Vernal, Utah, 84078</u>			For Office Use Only
Pump Truck No. <u>1204</u>	Code	Bulk Truck No. <u>1211</u>	Code
Type of Job		Depth	Ft. <u>1224</u>
Surface		Bottom of Surface	Ft.
Plug		Plug Landed @ <u>1204'</u>	Time On <u>16:30</u>
Production <u>4 1/2" casing 9.5 #</u>		Pipe Landed @ <u>1212'</u>	Time Off <u>Plug Down @ 18:30</u>

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat				
	Poz. Mix ✓ <u>50/50</u>	<u>60</u>	<u>SKS</u>		<u>4500.00</u>
	Calcium Chloride <u>10% SALT</u>				
	Gel <u>2</u> % Flo-Cele #Per Sack				
	Handling Charge <u>Gilsonite</u>	<u>1/4</u>	<u>SK</u>		
	Hauling Charge				
	Additional Cement				
	<u>4 1/2" Centralizers</u>	<u>6</u>			
	<u>" Sags</u>	<u>7</u>			
	<u>" A.F.U. shoe</u>	<u>1</u>			
	<u>" Latch Down plug</u>	<u>1</u>			
	Mixing Rate <u>4 BPM</u> - Displacement Rate <u>6 BPM</u> Slurry Vol. <u>1.26 cu. ft./sk</u> - Slurry WT <u>14.2 PPG.</u>				

WELL/AFE NO.
Schwendener 175
ACCOUNT CODE
1705044
APPROVAL
All below
PAY DATE
8-14-03

Remarks: <u>Flush w/ 10 BBLs Mud Flush</u>	Tax Reference Code	Sub Total	<u>4500.00</u>
<u>Displace w/ 19.5 BBLs KCL</u>	Rate <u>4.9 %</u>	Tax	<u>220.50</u>
<u>Landed plug w/ 2000 P.S.T.</u>	Disc.	Total	<u>4720.50</u>

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<u>1204</u>		Pump Truck	<u>16</u>	<u>20</u>		<u>Kansas 110</u>	<u>146</u>
<u>1211</u>		Bulk Truck	<u>16</u>	<u>20</u>		<u>110</u>	<u>146</u>

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, John

Received By Franklin Robert
Customer or His Agent