

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 6471  
 Name: R. C. Banks  
 Address: P. O. Box 242  
 City/State/Zip: Midland, TX 79701  
 Purchaser: Duke Energy  
 Operator Contact Person: T. Maxwell  
 Phone: (432) 682-8296  
 Contractor: Name: Cheyenne Drilling  
 License: 5382  
 Wellsite Geologist: N/A  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

10-15-03	10-17-03	10-23-03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 071-20775-00-00  
 County: Greeley  
   C    NE Sec. 30 Twp. 17 S. R. 40  East  West  
1320 feet from S N (circle one) Line of Section  
1320 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Wear Well #: 2  
 Field Name: Byerley  
 Producing Formation: lower Winfield, Upper Ft. Riley  
 Elevation: Ground: 3630 Kelly Bushing: 3636  
 Total Depth: 3050 Plug Back Total Depth: 3034  
 Amount of Surface Pipe Set and Cemented at 278 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 3042  
 feet depth to surface wt. 550 sx cml.  
 Drilling Fluid Management Plan ALL 1100331-04  
 (Data must be collected from the Reserve Pit)  
 Chloride content 101,000 ppm Fluid volume 200 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry W Maxwell  
 Title: Consultant Date: 03-10-04  
 Subscribed and sworn to before me this 10 day of march  
 20 04  
 Notary Public: Robin S. Louderback  
 Date Commission Expires: 10-17-06

**ROBIN S. LOUDERBACK**  
 Notary Public - State of Kansas  
 My Appt. Expires 10-17-06

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied. Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: R. C. Banks Lease Name: Wear Well #: 2  
 Sec. 30 Twp. 17 S. R. 40  East  West County: Greeley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Stone Corral 2580 1056  
 L. Winfield 2910 726

List All E. Logs Run:

Neutron Density, Caliper & Gamma Ray  
 Cement Bond, Gamma Ray & Collar log

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24	278	Class C	175	1/4# Celco, 3% Cacl
Production	7 7/8	4 1/2"	10.5	3042	ALHD	550	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2918-47, 2961-77	500G 15% Hcl; gelled H2O sand frac	2918-77

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2936		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Entr.	Producing Method			
11-05-03	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		210	1	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp  Commingled  
 Production Interval  Other (Specify)

# ALLIED C

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ORIGINAL 11171

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

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SERVICE POINT: Oakley

DATE <u>10/17/03</u>	SEC <u>T7</u>	TWP <u>17s</u>	RANGE <u>5E</u>	AD OUT	ON LOCATION <u>7:30 AM</u>	JOB START	JOB FINISH
LEASE <u>Deer</u>	WELL # <u>2</u>	LOCATION <u>1/2 mi W - on 1/4 sec W/5</u>			COUNTY <u>Crawley</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Cheyenne OWNER Same

TYPE OF JOB Unit 45 Plug Case

HOLE SIZE 7 7/8 T.D. 3050 CEMENT AMOUNT ORDERED

CASING SIZE 4 1/2 - 105" DEPTH 3047 450 AL HD + 4200 - 1 1/2" T. 1/2" coll

TUBING SIZE DEPTH 100 AL HD 2000 - 1 1/2" T. 1/2" coll

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1400 MINIMUM 150 COMMON @

MEAS. LINE SHOE JOINT 7.46 POZMIX @

CEMENT LEFT IN CSG 7.46 GEL @

PERFS. CHLORIDE @

DISPLACEMENT @

### EQUIPMENT

PUMP TRUCK CEMENTER Max

# 191 HELPER Max

BULK TRUCK DRIVER

BULK TRUCK DRIVER

# 357 DRIVER Tom

TOTAL

### REMARKS:

Unit 45 Plug Case with 450 AL HD + 4200 - 1 1/2" T. 1/2" coll + 100 AL HD 2000 - 1 1/2" T. 1/2" coll Plug Float Hold cement 7.46

### SERVICE

DEPTH OF JOB 3047

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE 111 @

PLUG @

TOTAL

CHARGE TO R. C. Vank

STREET

CITY STATE ZIP

### FLOAT EQUIPMENT

TOTAL

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Tom

PRINTED NAME

# ALLIED CEMENTING CO., INC. 14873

## ORIGINAL

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: DAKLEY

DATE <u>10-15-03</u>	SEC <u>30</u>	TWP <u>17S</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION <u>5:45 PM</u>	JOB START <u>6:45 AM</u>	JOB FINISH <u>7:15 PM</u>
WEAR LEASE	WELL # <u>2</u>	LOCATION <u>TRIBUNE 6W-1W-5W INTO</u>			COUNTY <u>GREELEY</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR CHEYENNE DRILL RIGS OWNER SAME  
TYPE OF JOB SURFACE

HOLE SIZE <u>12 1/4"</u>	T.D. <u>282'</u>
CASING SIZE <u>8 3/8"</u>	DEPTH <u>282'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>17 bbl.</u>	

CEMENT AMOUNT ORDERED 175 SKS COM 310CC 2906EL

COMMON	<u>175 SKS</u>	@ <u>8.35</u>	<u>1461.25</u>
POZMIX		@	
GEL	<u>3 SKS</u>	@ <u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>6 SKS</u>	@ <u>30.00</u>	<u>180.00</u>
		@	
		@	
		@	
		@	

**EQUIPMENT**

PUMP TRUCK # <u>300</u>	CEMENTER <u>TERRY</u>
	HELPER <u>WAYNE</u>
BULK TRUCK # <u>212</u>	DRIVER <u>LONNIE</u>
BULK TRUCK # <u>   </u>	DRIVER <u>   </u>

HANDLING	<u>175 SKS</u>	@ <u>1.15</u>	<u>201.25</u>
MILEAGE	<u>050 PER SK/MILE</u>		<u>656.25</u>
TOTAL			<u>2528.50</u>

REMARKS: CEMENT DED. CTRC. ✓

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**SERVICE**

DEPTH OF JOB	<u>282'</u>	
PUMP TRUCK CHARGE	<u>520.00</u>	
EXTRA FOOTAGE	@	
MILEAGE	<u>75 MI</u> @ <u>3.50</u> <u>262.50</u>	
PLUG	@	
	@	
	@	
TOTAL		<u>782.50</u>

CHARGE TO: R.C. BANKS  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

TOTAL \_\_\_\_\_